

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

See other instructions on reverse side

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_ JAN 05 '89

2. NAME OF OPERATOR  
Burnett Oil Co., Inc. ✓ O. C. D.

3. ADDRESS OF OPERATOR  
801 Cherry St., Suite 1500, Fort Worth, TX 76102 ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface Unit L, 1980' FSL, 685' FWL, Sec. 12, T17S, R30E  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED 9/16/88

15. DATE SPUDDED 10/6/88 16. DATE T.D. REACHED 10/14/88 17. DATE COMPL. (Ready to prod.) 11/16/88 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 3750' GR 19. ELEV. CASINGHEAD 3748' GR

20. TOTAL DEPTH, MD & TVD 3565' 21. PLUG, BACK T.D., MD & TVD 3525' 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS ALL CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Metex 2981-82', 2986-87'  
Premier 3020-31'  
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CN/CC/CBL 27. WAS WELL CORED No

| 28. CASING RECORD (Report all strings set in well) |                 |                |           |                               |  |
|----------------------------------------------------|-----------------|----------------|-----------|-------------------------------|--|
| CASING SIZE                                        | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD              |  |
| 8.625"                                             | 24              | 428' KB        | 12.25"    | 470 sx C1 C, TOC Surface      |  |
| 5.5"                                               | 17              | 3558' KB       | 7.875"    | 400 Lite, 300 C1 C, TOC 1270' |  |
|                                                    |                 |                |           |                               |  |
|                                                    |                 |                |           |                               |  |

| 29. LINER RECORD |          |             |               |             | 30. TUBING RECORD |                |                 |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
|                  |          |             |               |             | 2.375" OD         | 3057'          | NA              |
|                  |          |             |               |             |                   |                |                 |
|                  |          |             |               |             |                   |                |                 |

| 31. PERFORATION RECORD (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                                                                                   |
|----------------------------------------------------|--|------------------------------------------------|---------------------------------------------------------------------------------------------------|
| Metex: 2981-82', .40", 2 shots                     |  | DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED                                                                  |
| Metex: 2986-87', .40", 2 shots                     |  | 440'                                           | 500 gal Flochek, 900 sx C1 C cmt.                                                                 |
| Premier: 3020-31', .40", 12 shots                  |  | 2981'-3031'                                    | Acidized w/ 1250 gal 15% HCl, fraced w/ 56,800 gal gelled wtr., 45000# 20-40 sd, 70000# 12-20 sd. |
|                                                    |  |                                                |                                                                                                   |
|                                                    |  |                                                |                                                                                                   |

| 33. PRODUCTION                 |                    |                                                                                              |                           |              |               |                                              |                    |
|--------------------------------|--------------------|----------------------------------------------------------------------------------------------|---------------------------|--------------|---------------|----------------------------------------------|--------------------|
| DATE FIRST PRODUCTION 11/14/88 |                    | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 200-150-10 RWTC |                           |              |               | WELL STATUS (Producing or shut-in) Producing |                    |
| DATE OF TEST 11/17/88          | HOURS TESTED 24    | CHOKE SIZE NA                                                                                | PROD'N. FOR TEST PERIOD → | OIL—BBL. 23  | GAS—MCF. 113  | WATER—BBL. 31                                | GAS-OIL RATIO 4913 |
| FLOW. TUBING PRESS. NA         | CASING PRESSURE NA | CALCULATED 24-HOUR RATE →                                                                    | OIL—BBL. 23               | GAS—MCF. 113 | WATER—BBL. 31 | OIL GRAVITY-API (CORR.) 37                   |                    |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Conoco, Inc. TEST WITNESSED BY R. Starkey

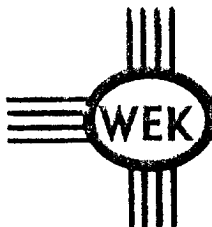
35. LIST OF ATTACHMENTS Deviation Survey, Complete Set of Logs, Temperature Survey ACCEPTED FOR RECORD SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE Production Superintendent DATE 11/28/88

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. GEOLOGIC MARKERS |             |                            |
|-----------|-------|--------|-----------------------------|----------------------|-------------|----------------------------|
|           |       |        |                             | NAME                 | MEAS. DEPTH | TOP<br>TRUE<br>VERT. DEPTH |
| Metex     | 2981' | 2987'  | Limey Sand                  | T. Salt              | 510'        |                            |
| Premier   | 3020' | 3031'  | Limey Sand                  | B. Salt              | 1300'       |                            |
|           |       |        |                             | Red Sand             | 2335'       |                            |
|           |       |        |                             | Grayburg             | 2745'       |                            |
|           |       |        |                             | San Andres           | 3050'       |                            |
|           |       |        |                             | Lovington            | 3125'       |                            |



RECEIVED

KEN REYNOLDS—PRESIDENT  
ARNIE NEWKIRK—VICE-PRESIDENT

DRILLING CO. INC. OIL WELL DRILLING CONTRACTORS

CAPES  
AREA

OFFICE  
CRS

P.O. Box 1498 ROSWELL, NEW MEXICO 88202-1498  
505/623-5070 ROSWELL, NM  
505/746-2719 ARTESIA, NM

RECEIVED

JAN 05 '89

October 18, 1988

D. C. D.  
ARTESIA, OFFICE

Burnett Oil Company, Inc.  
801 Cherry Street, Suite 1500  
Fort Worth, Texas 76102

REF: Gissler "B" #27

Gentlemen:

the following is a Deviation Survey on the above referenced well located in Eddy County, New Mexico.

430' - 1/2°  
956' - 3/4°  
1452' - 3/4°  
2022' - 1/2°  
2514' - 1/2°  
3009' - 1/2°  
3565' - 1°

Sincerely,

Arnold Newkirk

STATE OF NEW MEXICO)

COUNTY OF CHAVES )

The foregoing was acknowledged before me on this 18<sup>th</sup> day of October 1988 by Arnold Newkirk.

MY COMMISSION EXPIRES

11-19-91

  
NOTARY PUBLIC