

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Burnett Oil Co., Inc. ✓	3. ADDRESS OF OPERATOR 801 Cherry St., Suite 1500, Fort Worth, TX 76102	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter K, 1980' FSL and WL, Sec. 12-T17S-R30E	5. LEASE DESIGNATION AND SERIAL NO. NM 074939	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Gissler B	9. WELL NO. 28	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-17S-30E	12. COUNTY OR PARISH Eddy	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3761' GR	C. C. D. ARTESIA, OFFICE										

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/16/88 to Spud 12 $\frac{1}{4}$ " hole. Drilled to 485'KB (10'AGL). Ran 11 jts. new 8-5/8" 24#  
10/18/88 J-55 R3 csg. Set @ 482'KB. Cmdt. with 300 sks C1 C, 2% CaCl<sub>2</sub>. WOC 6 hrs.  
Ran temperature survey. TOC 300'. Ran 1" to 326'. Cmdt. w/ 50 sks C1 C, 3% CaCl<sub>2</sub>. WOC 2 hrs. TOC 183'. Cmdt. with 50 sks C1 C, 3% CaCl<sub>2</sub>. WOC 2 hrs. TOC 85'. Cmdt. with 80 sks C1 C, 3% CaCl<sub>2</sub>. TOC surface. WOC 6 $\frac{1}{2}$  hrs.

10/18/88 to NU BOP, tested 8-5/8" csg. to 800 psi for 30 min., okay. Tested BOP.  
10/23/88 Drilled 7-7/8" hole to 3575'KB. POOH to log. Ran GR/CN/LD/DLL/RXO. GIH, LDDP. Ran 84 jts. 5 $\frac{1}{2}$ " OD 17# csg., set @ 3568'KB. Cmdt. with 480 sks Lite, 300 sks C1 C. PD and holding 11:45 a.m. 10/23/88. Set Slips, released rig, WOCT.

11/16/88 to Ran GR/CC/CBL. Perforated Metex 2897-2900', 2944-45', 2999-3000', and  
11/21/88 Premier 3037-40' with 4" csg. gun. Acidized with 1700 gal. 15% HCl. Fraced with 55,000 gal gelled water, 43,500# 20-40 sd, 66,500# 12-20 sd.

11/22/88 to Testing, put on pump. Pumped 15 BOPD, 6 BWPD, 261 MCFGPD  
12/12/88

18. I hereby certify that the foregoing is true and correct

SIGNED John C. [Signature] TITLE Production Superintendent DATE 12/28/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JAN 13 1989

\*See Instructions on Reverse Side

SJS  
CARLSBAD, NEW MEXICO