

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other ☐	
2. NAME OF OPERATOR		Burnett Oil Co., Inc.				JAN 09 '89		
3. ADDRESS OF OPERATOR		801 Cherry St., Suite 1500, Fort Worth, TX 76102				O. C. D.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		Ut. Letter K, 1980' FSL & WL, Sec. 12, 17S, 30E				ARTESIA OFFICE		
At surface		At top prod. interval reported below				Same		
At total depth		Same				Same		
14. PERMIT NO.		DATE ISSUED		9/16/88		12. COUNTY OR PARISH		13. STATE
						Eddy		NM
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
10/16/88	10/22/88	11/28/88	3761' GR		3760' GR			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS			
3575'	3520'			All				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							25. WAS DIRECTIONAL SURVEY MADE	
2897-2900', 2944-45', 2999-3000' - Metex							No	
3037-40' - Premier								
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORED	
GR/CN/LD/DLL/RXO/CB							No	
28. CASING RECORD (Report all strings set in well)								
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD
8.625" OD		24#		482'		12.25"		480 sx Cl C, TOC Surf
5.5" OD		17#		3568'		7.875"		480 sx Lite, 300 sx Cl C
29. LINER RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)
30. TUBING RECORD								
SIZE		DEPTH SET (MD)		PACKER SET (MD)				
2.375"		3060'		NA				
31. PERFORATION RECORD (Interval, size and number)								
Metex 2897-2900', .40" - 4								
2944-2945', .40" - 2								
2999-3000', .40" - 2								
Premier 3037-3040'; .40" - 4								
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED				
2897'-3040'				1200 gal 15% HCl; 55000 gal. gelled wtr., 43500 lbs 20-40 sd, 66500 lbs 12-20 sd.				
33.* PRODUCTION								
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
12/1/88		Pumping - 200-150-10 RWTC				Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12/12/88	24	NA		15	261	6	17400	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
NA	100 psi		15	261	6	37°		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		
Sold						R. Starkey		
35. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD		
Deviation survey, logs, temperature survey						SJS		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.								
SIGNED		TITLE				DATE		
[Signature]		Production Superintendent				JAN 4 1989 12/19/88		

*(See Instructions and Spaces for Additional Data on Reverse Side)

CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Metex	2897	3000	Limey Sand	T. Salt	560'	560'
Premier	3037	3040	Limey Sand	B. Salt	1300'	1300'
Lovington	3204	3212	Sand	T. Queen	2350'	2350'
Jackson	3340	3348	Dolomite	T. Grayburg	2758'	2758'
Jackson	3446	3458	Dolomite	T. San Andres	3065'	3065'
Jackson	3475	3486	Dolomite	T. Lovington	3145'	3145'

38. GEOLOGIC MARKERS