

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DEC 23 '88

O. C. D. REQUEST FOR ALLOWABLE  
ARTESIA OFFICE AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input checked="" type="checkbox"/>

Operator  
Burnett Oil Co., Inc. ✓Address  
801 Cherry St., Suite 1500

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Gissler B	Well No. 28	Pool Name, Including Formation Grayburg Jackson - SR D - G - ST	Kind of Lease State, Federal or Fee Federal	Lease No. NMO74939
Location				
Unit Letter K	1980	Feet From The south	Line and 1980	Feet From The west
Line of Section 12	Township 17S	Range 30E	NMPM,	Eddy County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	P.O. Drawer 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Conoco, Inc.	P.O. Box 1267, Ponca City, OK 74603					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 12	Twp. 17S	Rge. 30E	Is gas actually connected? yes	When 12/1/88

If this production is commingled with that from any other lease or pool, give commingling order number: CTB 337 (10/18/88)

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 10/16/88	Date Compl. Ready to Prod. 11/28/88	Total Depth 3575'	P.B.T.D. 3520'					
Elevations (DF, RKB, RT, GR, etc.) 3761' GR	Name of Producing Formation Grayburg	Top Oil/Gas Pay 2897'	Tubing Depth 3031' KB					
Perforations 2897-2900' 4 shots, 2944-2945' 2 shots, 2999-3000' 2 shots, 3037-3040' 4 shots			Depth Casing Shoe 3568' KB					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	8.625" OD	482'	480 sx Cl C
7.875"	5.5" OD	3568'	480 sx Lite, 300 sx Cl C
			Post ID-2 1-6-88

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/1/88	Date of Test 12/12/88	Producing Method (Flow, pump, gas lift, etc.) Pumping - 200-150-10 RWTC	
Length of Test 24 hrs.	Tubing Pressure NA	Casing Pressure 100 psi	Choke Size NA
Actual Prod. During Test	Oil - Bbls. 15	Water - Bbls. 6	Gas - MCF 261 GOR=17400

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Superintendent

12/19/88

(Date)

## OIL CONSERVATION DIVISION

APPROVED DEC 30 1988

BY Original Signed By  
Mike Williams

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.