

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FSL & 860' FWL
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

9/30/88

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

10/5/88

16. DATE T.D. REACHED

10/13/88

17. DATE COMPL. (Ready to prod.)

11/10/88

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3857' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3815'

21. PLUG, BACK T.D., MD & TVD

3802'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

3815'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3212-3380', 3410-3441', 3457-3707' Grayburg San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-LD-NGT, DLL-MSFL

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	460'	12 1/4"	400 sx. Class C w/2% CC	
5 1/2"	17#	3815'	7 7/8"	1000 sx. HLC + 300 sx. Class C w/8% CalSeal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	3658'	

31. PERFORATION RECORD (Interval, size, and number)

3732-3791' 18 holes
3457-3707' 71 holes
3410-3441' 19 holes
3212-3380' 56 holes

DEC 16 1988

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3732-3791'	3000 gal. 15% NEFE acid
3732-3791'	127 sx. Class "C" Neat
3457-3707'	7000 gal. 15% NEFE acid
3457-3707'	4000 gal. 15% NEFE acid

33.* CARLSBAD, NEW MEXICO PRODUCTION

CONT.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/14/88		Pump 2 x 1 1/2 x 20 RHBC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/6/88	24		→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (COR.)	
		→	250	350	240		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Mike Rogers

35. LIST OF ATTACHMENTS

Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Ron Brown

TITLE

Engineer

DATE 12/12/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Hondo Oil & Gas Company

H. E. West "B" #35

1980' FSL & 860' FWL

Sec.9-T17S-R31E

Eddy Co., NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				Rustler	426'	(+3402')	
				Salado	604'	(+3264')	
				Tansill	1568'	(+2300')	
				Yates	1723'	(+2145')	
				Seven Rivers	2032'	(+1836')	
				Queen	2651'	(+1217')	
				Grayburg	3088'	(+780')	
				Premier	3244'	(+624')	
				San Andres	3382'	(+486')	
				Lovington	3500'	(+386')	
				TD	3815'		