State of New Mexico Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Instructions on back

Revised October 18, 1994

Submit to Appropriate District Office

5 Copies

Date

3/20/00

Title

District Manager

Product   Prod	District IV												X	AMENDED RI	EPORT	
Devon Energy Production Company, LP.  20 N Broadway, Suite 1500 Chilahoma City, OK 73 102-8260 Popular Code Chilahoma City, OK 73 102-8260 AFI Number 30-01-5-2593 Grayburg Jackson SR-ON-GB-SA Property Code Property Code Property Code 10 175 2 31E Location Uffor lat in Section Township Range L 00 175 2 31E Location Uffor lat in Section Township Range L 00 175 3 31E Location Uffor lat in Section Township Range L 00 175 2 31E Location Uffor lat in Section Township Range L 00 175 3 31E Location Uffor lat in Section Township Range L 00 175 3 31E Location Uffor lat in Section Township Range L 00 175 3 31E Location Uffor lat in Section Township Range L 00 175 3 31E Location Uffor lat in Section Township Range L 00 175 3 31E Location Uffor lat in Section Township Range L 00 175 3 31E Location Uffor lat in Section Township Range Range Ra					ALLC	)WARI.	E AND AL	THOR	IZATIO	)N T	O TRA	NSP	ORT			
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Oklahoma City, OK 73102-8260  Peal Name  30-015-25993  Grayburg Jackson SR-ON-GB-SA  20509  Property Code  20509  Property Name  Well Number  35  II. Surface Location  Up of the form Section Township  Bottom Hole Location  Up of the section Township  Basicin Township  Rampe Location  Up of the section Township  Panny Location  Property Code  Property Name  Bottom Hole Location  Up of the section Township  Panny Location  Bottom Hole Location  Up of the section Township  Panny Location  Property Code  Property Name  Prope	- · · · · · · · · · · · · · · · · · · ·								<u> </u>							
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Printed Name

Steve McNally