

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR
Hondo Oil & Gas Company

DEC 21 '88

3. ADDRESS OF OPERATOR
P. O. Box 2208, Roswell, NM 88202

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

ARTESIA, OFFICE

At surface
1980' FEL & 660' FEL
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
10/5/88

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H. E. West "B"

9. WELL NO.

36

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9-T17S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 10/15/88 16. DATE T.D. REACHED 10/23/88 17. DATE COMPL. (Ready to prod.) 11/10/88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3896' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3883' 21. PLUG, BACK T.D., MD & TVD 3861' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 3883' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3199-3234', 3267-3462', 3494-3821' Grayburg San Andres

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MSFL, CNL-LD-NGT 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	541'	12 1/4"	400 sx. Premium Plus w/28 CC	None
5 1/2"	17#	3883'	7 7/8"	1000 sx. HLC + 300 sx. Premium Plus	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2 3/8"	3781'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3494-3821'	62 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3267-3462'	81 holes	3494-3821'	4000 gal. 15% NEFE acid
3199-3234'	23 holes	3494-3821'	23,000 gal. 30# gelled water + 15,000# 20-40 sand
		3494-3821'	2000 gal. 15% NEFE acid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/14/88		Pumping 2 - 1 1/2 - RHBC - 16				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS—OIL RATIO
12/10/88	24						
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			160	60	160		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ron Brown TITLE Engineer DATE 12/12/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Hondo Oil & Gas Company
H. E. West "B" #36
Sec. 9-T17S-R31E
Eddy Co., NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Rustler	517'	(+3390)
				Salado	701'	(+3206)
				Tansill	1656'	(+2251)
				Yates	1808'	(+2099)
				Seven Rivers	2119'	(+1788)
				Queen	2730'	(+1177)
				Grayburg	3138'	(+ 769)
				Premier	3314'	(+ 593)
				San Andres	3462'	(+ 445)
				Lovington Sd.	3595'	(+ 312)
				T.D.	3883'	