

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIP DATE\*  
(See other instructions  
reverse side)

Form approved.

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK: DRILL ☐ DEEPEN ☒

b. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ Other ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4560

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FNL &amp; 660' FEL

At top proposed prod. zone (SAME)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

9 miles Northeast from Loco Hills, NM 88255

5. LEASE DESIGNATION AND SERIAL NO.

LC-029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

H.E. WEST "B" #36

9. API WELL NO.

30-015-25995

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9-T17S-R31E

12. COUNTY OR PARISH

Eddy Co.,

13. STATE

NM

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT. 660'

(Also to nearest drg. unit line if any)

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT. 1320'

16. NO. OF ACRES IN LEASE

1919.88

19. PROPOSED DEPTH

4100'

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

20. ROTARY OR CABLE TOOLS\*

Rotary

21. ELEVATIONS (Show whether DV, RT, GR, etc.)

3896' GL

22. APPROX. DATE WORK WILL START\*

12/1/94

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	J-55 8 5/8"	24 ppf	541'	400 sx, circ to surface
7 7/8"	J-55 5 1/2"	15.5 ppf	3883'	1300 sx, circ to surface
4 3/4"	open hole to		from 3883' to 4100'	

Presently, this well is completed as a producer in the Grayburg-San Andres from perforations 3199' to 3821'. Devon Energy Operating Corporation plans to deepen the well to 4100' and perforate the interval 3138' to 3199'. The well will be acidized w/15% NEFE acid and converted to water injection. This is an extension of DO # R-2268.

See attached state application for authority to inject.

ON ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Randy JacksonTITLE RANDY JACKSON  
DISTRICT ENGINEERDATE 11/18/94

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

Approved by Shannon J. Shaw

PETROLEUM ENGINEER

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE 12/16/94

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction