

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 10-01-78
Format 05-01-83
Page 1

RECEIVED

DEC 14 '88

O. C. D.

Name Hondo Oil & Gas Company	
Address P. O. Box 2208, Roswell, NM 88202	
Reason(s) for filing (Check proper box)	
☒ New Well	Change in Transporter of:
☐ Recompletion	☐ Oil
☐ Change in Ownership	☐ Casinghead Gas
	☐ Dry Gas
	☐ Condensate
Other (Please explain) CANNON AND G. & T. CO. ROD BE 3/6/89 FROM THE B. L. M. IS OBTAINED	

DESCRIPTION OF WELL AND LEASE	
Well Name H. E. West "A"	Well No. 14
Pool Name, including Formation Grayburg Jackson	Kind of Lease State, Federal or Free Federal LC-029426-A
Location Unit Letter O : 720 Feet From The South Line and 1980 Feet From The East	Lease No. 029426-A
Line of Section 4	Township 17S
Range 31E	County Eddy

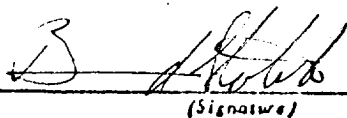
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil (X) or Condensate Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas Conoco	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1959, Midland, TX 79702
Well produces oil or liquids, or location of tanks. Unit A Sec. 4 Twp. 17S Rge. 31E	Is gas actually connected? When No 1-13-89

If production is commingled with that from any other lease or pool, give commingling order number: camp + BLS

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Production Superintendent

12/13/88

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 6 1989, 19

BY Original Signed By

Mike Williams

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X		X					
Date Spudded 11/2/88	Date Compl. Ready to Prod. 12/2/88	Total Depth 3935'			P.H.F.D. 3892'				
Wellbore (DF, RAB, RT, CR, etc.) 3914' GR	Name of Producing Formation Grayburg San Andres	Top Oil/Gas Pay 3214'			Tubing Depth 3774'				
Wellbore 3214-3467', 3492-3678', 3709-3826'						Depth Casing Shoe 3935'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	542'	350 sx. Class C
7 7/8"	5 1/2"	3935'	1500 sx. HLC + 400 sx. Premium Plus
	2 7/8"	3224'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/9/88	Date of Test 12/12/88	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil - Bbls. 92	Water - Bbls. 199	Gas - MCF 46

TEST WELL

Total Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (Flow, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size