(June 1990)	DEPARTMEN	NT OF THE INTERIOR	ne a Division ICC
	BUREAU C	LAND MANAGEMENT	M. Dil Composition FORM APPROVED ST. Budget Bureau No. 1004-0135
		O	1 <b>G</b> 15 0 Expires March 31, 1993
Do not uso thi		THE RELEGIES OF THE PERSON .	Maria Maria
Do not use this form for proposals to drill or to deepen or reentry to a different reselvoir.  Use "APPLICATION FOR PERMIT—" for such proposals			LC-029426-A 6. If Indian, Allottee or Tribe Name
		IN TRIPLICATE	o. It indian, Anotice of Tribe Name
			7. If Unit or CA, Agreement Designation
I. Type of Well Oil Well	Gas Other WIW	202122	1 2623
<ol><li>Name of Operat DEVON</li></ol>	or V N ENERGY CORPORATION (NEV.	7.90 14.	8. Well Name and No.
3. Address and Tel	lephone No.	9 OCAEC	E/VFD W. API Well No.
20 NOF	RTH BROADWAY, SUITE 1500, O	KLAHOMA CITY, OKLAHOMA (1802 (405) 2	30-015-25999
4. Location of Wel	Il (Footage. Sec., T., R., M., or Survey	Description)	771
720' FSL & 1	980' FEL of Section 4-T17S-R	Description) 31E	Grayburg Jackson Field
		021	11. County or Parish, State
			Eddy County, NM
CHEC	CK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOT	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
<ul><li>Notice of Intent</li><li>✓ Subsequent Report</li></ul>		Abandonment	Change of Plans
		Recompletion	New Construction
		Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice		Altering Casing	Conversion to Injection
		Other Squeeze, Reperforate & A	<u></u>
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
		pertinent details, and give pertinent dates, including estimate for all markers and zones pertinent to this work.)*	d date of starting any proposed work. If well is directionally drilled, give
W	orkover existing water inj	ection well as follows:	
		per to 3768'. Reverse circulate wellt	bore clean.
3/	/01/99 – Set cement retair	ner @ 3168', pump 200 sxs "H" bek	ow retainer. Squeezed off all perforations.
3/	/03/99 – Drill out retainer a	and cement to 3700'. Run bit and so	craper to 3700', circulate hole clean.
3/	08/99 - Perforated 3512'-	- 3630'(OA) with 13 – 0.47" holes.	
	Acidize perforation	ons 3512'- 3630' with 1300 gals 15%	% HCl acid + 1000# rock salt.
3/	09/99 - Perfporated 3232	2'- 3467'(OA) with 33 - 0.40" holes.	
	Acidize perforation	ons 3232'- 3467' with 3000 gals 15%	% HCl acid + 5000# rock salt.
3/	10/99 – RIH with packer,	SN and tubing. Set packer @ 3051	'. Return well to injection.

14. I hereby certify that the foregoing is true and correct Charles H. Carleton Signed <u>July Hardl</u>
(This space for Federal or State office use) Date March 11, 1999 Title Sr. Engineering Tech. Approved by \_\_\_\_\_\_ Conditions of approval, if any: Date Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.

RECEIVED

MAR 15 '99

ROSWELL, NM