Form 3160-5 (June 1990)

matter within its jurisdiction.

UNI D STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED Budget Bureau No. 1004-0135

roved by 12 Spaced by Shannon J. Shaw RANDY JACKSON DISTRICT ENGINEER PETROLEUM ENGINEER Date 11/16/94 Title			Eppires March 31, 1993
Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE	SUNDRY NOTICES AND REPORTS OF	WELLS 5.	Lease Designation and Serial No.
SUBMIT IN TRIPLICATE Type of Well			029426-B
Type of Well Compared Compar	Use "APPLICATION FOR PERMIT—" for suc	h propusals 6.	If Indian, Allottee or Tribe Name
Type of Well Compared Compar	SURMIT IN TRIPLICATE	l NZ	
Type of Vision Gas Construction NA Swell Name and No. Well Name and No. 20 NORTH BROADWAY, SUITE 1800, OKLAHOMA CITY, OKLAHOMA 73102 (400)552-4560 S. AT Wall No. 30-015-26001 Jo Field and Pock, or Exploratory Area GRAYBURG-JACKSON 1. Country or Fruits, State EDDY CO., NEW MEXICO		The state of the s	
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DEVON ENERGY OPERATING CORPORATION Address and Telephone No. 29 NORTH BROADWAY, SUITE 1880, OKLAHOMA CITY, OKLAHOMA 73102 (408)852-4860 505 10. Cestion of Well (Footage, Sec., T., R. M., or Survey Description) 11. County of Parish, State CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandoment Notice Carrier Report Plagging Back West Parish, State Functions West Parish, State Functions Carrier Report Plagging Back West Parish, State Functions Carrier Report Plagging Back West Parish (Institute Practicity West Parish (Inst		Later to the second	
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