RECEIVED To the control of the

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Form 9-331		4	, 14 1/110 Form	Approved.
Dec. 1973	UNITED STAT	ES 12 49 PM 188		et Bureau No. 42-R1424
	DEPARTMENT OF OTHE INTERIOR		5. LEASE LC-054908	
	GEOLOGICAL SU	RVEY	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	NOTICES AND RE	PORTS ON WELLS deepen or plug back to a different	7. UNIT AGREEMENT NA	AME
reservoir. Use Fo	rm 9–331–C for such proposals.)		8. FARM OR LEASE NAM	IE .
1. oil gas uell other JAN 09'89			Hudson Federal	
		JAN U7 09	9. WELL NO.	
2. NAME OF Ray Wes	,	O. C. D.	10. FIELD OR WILDS	ANAE
	OF OPERATOR	ARTESIA, OFFICE	GbrJackson Q-0	
	x 4, Loco Hills, NA		11. SEC., T., R., M., OR B	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17			AREA	
below.)			18-17S-31E	
	ACE: 2310 FNL & 990	FEL	12. COUNTY OR PARISH	13. STATE
AT TOTAL	PROD. INTERVAL:		Eddy	NM
-			14. API NO.	
	PPROPRIATE BOX TO INDI OR OTHER DATA	CATE NATURE OF NOTICE,	30-015-26008	
KEFOKI,	OR OTHER DATA		15. ELEVATIONS (SHOW 3699 GR	DF, KDB, AND WD)
SHOOT OR A REPAIR WELL PULL OR ALT MULTIPLE CO CHANGE ZON ABANDON* (other)	ER CASING DOMPLETE DOMPLETE		(NOTE: Report results of mu change on Form 9–	
including measured	estimated date of starting a I and true vertical depths for	ED OPERATIONS (Clearly stating proposed work. If well is deall markers and zones pertined 469 with 42.40 cal 2600#.	lirectionally drilled, give sub nt to this work.)*	surface locations and
	88 Frac 3344-3469 with 60,000 gal. X link gel wtr. and 101,000# 20/40 sd. and 33,000# 12/20.			
	15% NEFE average	f 30 .40 cal shots f 3.6 BPM at 2700#.		_
	12/20.	ith 30,000 gal X lin		•
	15% NEFE. Inj. 4		ts 2782-3055. Acid	with 2500 gal.
12-12-8	38 Pull RBP and han	g well on pump.		
	· · · · · · · · · · · · · · · · · · ·			_
18. I hereby	certify that the foregoing is tru	ue and correct	12/	
SIGNED	pv-)	TITLE blocons	DATE	184

JAN 4 1983

ACCEPTED FOR RECORD

(This space for Federal or State office use)

____ TITLE _____ DATE ___