

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310'FNL & 990'FEL of Section 18-T17S-R31E

5. Lease Designation and Serial No.

LC-054908

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Hudson Federal #6

9. API Well No.

30-015-26008

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & Acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Workover Existing Water Injection Well As Follows:

2/15/99 - Run bit and scraper to 3319'. Circulate wellbore clean.

Set CIBP @ 3257'.

2/16/99 - Perforate 2783'- 3218'(OA) with 25 holes.

Acidize perforations 2782'-3218' w/3000 gals 15% HCl acid + 6000# rock salt.

2/17/99 - RIH with packer, SN and tubing. Set packer @ 2712'. Return well to injection.

14. I hereby certify that the foregoing is true and correct

Charles H. Carleton

Signed Charles H. Carleton
(This space for Federal or State office use)

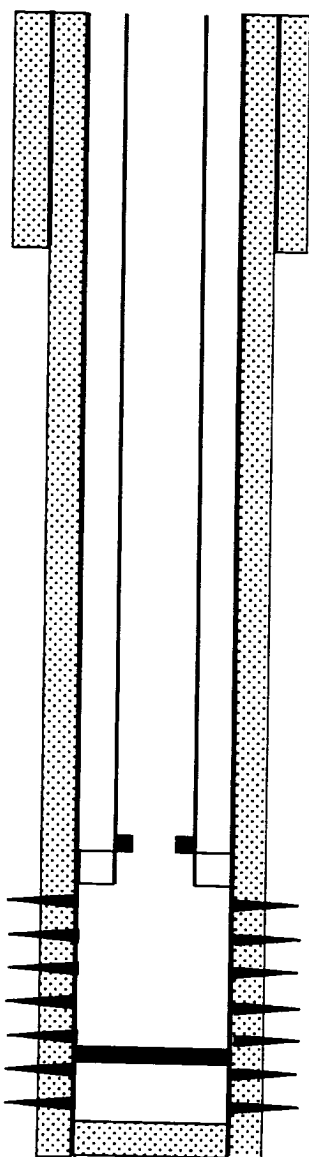
Title Sr. Engineering Tech.

Date February 18, 1999

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: HUDSON FEDERAL #6				FIELD: GRAYBURG-JACKSON		
LOCATION: 2310'FNL & 990'FEL, SEC 18-T17S-R31E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3699'; KB=3709'				SPUD DATE: 11/23/88		COMP DATE: 12/12/88
API#: 30-015-26008		PREPARED BY: C.H. CARLETON			DATE: 02/18/99	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 373'	8 5/8"	24#			12 1/4"
CASING:	0' - 3505'	5 1/2"	17#			7 7/8"
CASING:						
TUBING:	0' - 2711'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

8 5/8" CASING @ 373' W/275 SXS. TOC @ SURFACE.

PERFORATIONS

U.GRAYBURG - PREMIER: 2782'-3055'(30 HOLES)

U.GRAYBURG: 2783', 85', 87', 2812', 14', 17'

LOCO HILLS: 2869', 71', 73'

METEX: 2907', 09', 12', 14'

PREMIER: 3012', 14', 40', 44', 46', 52', 54'

VACUUM - LOVINGTON: 3096'-3217'(30 HOLES)

LOVINGTON: 3180', 84', 86', 3213', 18'

U.JACKSON: 3308', 15'

M.JACKSON: 3328', 33', 3344'-3469'(42 HOLES)

SEAT NIPPLE @ 2711'

BAKER AD-1 PACKER @ 2712'

PERFORATIONS: 2782'- 3218' (OPEN) - 85 HOLES

PERFORATIONS: 2782'- 3469' (OA) - 131 HOLES

CIBP @ 3257'

PBTD @ 3503'

5 1/2" CASING @ 3505' W/1700 SXS. TOC @ SURFACE

TD @ 3505'