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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
The Ty, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

RECEIVED

DISTRICT II P.O. Drawer DD∫Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OCT 18 '89

		TO TRAN	SPO	RT OIL	AND NA	TURAL GA					
Operator Harcorn Oil	w			API No.		0. C. D					
Address	JU •		···				R0-()	15-2601	<u> </u>	ARTESIA, OFF	
P. O. Box 28	79, Victo	oria, Te	xas	79702							
Reason(s) for Filing (Check proper box					Oth	er (Please expla	ain)				
New Well		Change in Tra	•			of Oper					
Recompletion	Oil Codoobaa		ry Gas		Effec	tive Oct	ober 1,	1989			
Change in Operator XX Change of operator give name HO			ondens		O Dorr	0000		37 37	. 000		
nd address of previous operator	ndo Oil 8	Y Has COI	прап	1y, P.	O. BOX	2200 , R	oswell,	New Mex	xico 882	<u>02</u>	
I. DESCRIPTION OF WEL	L AND LE	ASE									
Lease Name		Well No. Pool Name, Includin				- n			_	Lease No.	
H. E. West	711	15 Grayburg Jac			ckson/7	RV QGSA	Fed	State, Federal or Fee		10053759A	
Unit LetterA	:	660 Fe	et From	m The N	orth_Lin	e and33	10 Fe	et From The	East	Line	
Section 3 Town	3 Township 17S Range 3			1E , nmpm, Edd			County		County		
II. DESIGNATION OF TRA	NSPORTE	R OF OIL	AND	NATIII	RAT. GAS						
Name of Authorized Transporter of Oil		or Condensate				e address to wi	hich approved	copy of this j	form is to be s	ent)	
Enron Oil T	rading &					P. O. Bo					
Name of Authorized Transporter of Ca		100 3	Dry G	las [e address to w					
Continental f well produces oil or liquids,	Unit Unit		v р.	Rge.	ls gas actuall	Box 460,	HODDS,		X100 002	:40	
ive location of tanks.	A		17S		Yes	-	1 when	, 1/13/89			
this production is commingled with the	at from any oth										
V. COMPLETION DATA		100.22	-\- <u>-</u>		·						
Designate Type of Completion	on - (X)	Oil Well	Ga 	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to Pr	od.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
		TURING C	A STN	IG AND	CEMENTI	NG RECOR	<u> </u>	1			
HOLE SIZE	····	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
			· · · · · · · · · · · · · · · · · · ·							=:::	

								·			
V. TEST DATA AND REQU	EST FOR	ALLOWAE	LE		.1	*					
IL WELL (Test must be aft				il and must	be equal to o	r exceed top all	owable for th	is depth or be	for full 24 hor	urs.)	
Date First New Oil Run To Tank	Date of Te	est			Producing M	ethod (Flow, p	ump, gas lift,	etc.)			
Length of Test	Tubing Pr	Deccline	······································		Casing Press	nime		Choke Size			
				County 1 (County							
Actual Prod. During Test	ring Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
					1			1			
GAS WELL Actual Prod. Test - MCF/D	l annah -f	Test			Inua Cara			To -	0	401	
Actual Flour Feat - MICE/IJ	rength of	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Festing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			e	Posted I	
VI. OPERATOR CERTIF	ICATE O	F COMPI	JAN	ICE							
I hereby certify that the rules and r	gulations of the	e Oil Conserva	tion			OIL COI	NSERV	ATION	DIVISION	NC	
Division have been complied with is true and complete to the best/of			above				U	CT 2 7	1989		
	1				Dat	e Approve	ed	U 1 & 1	いさいさ		
Le Stin	leen	1				\D 1/4	GINAL SI	GNED BY	,		
Signature W. J. GRAHAM Agent					∥ By_	By ORIGINAL SIGNED BY MIKE WILLIAMS					
			r <i>cu</i> Title		Tial	SHE	ERVISOR	, DISTRI	CT II		
Oct 5, 19.	19	505-67	77 2	2360	Title						
Date		Telepl	none N	lo.	[]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.