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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVE Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

FEB 10 '89

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

C. C. D.

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perator		IO IHAI	NSF	<b>-U</b> F	11 OIL	AND NA	ND NATURAL GAS Well A				API No.			
	/													
ondo Oil & Gas Companidress	<u>y_v_</u>													
. 0. Box 2208. Roswel	1 . NM	88202				_								
ison(s) for Filing (Check proper box)	± / _ +34 ±	<u> </u>				Oth	er (Please expl	ain)						
w Well		Change in			r of:									
completion $\Box$	Oil		Dry C		닏									
ange in Operator	Casinghea	d Gas	Cond	lensat	<u> </u>									
nange of operator give name address of previous operator														
DESCRIPTION OF WELL A	ND LEA	ASE						٠						
ase Name Well No. Pool Na						cluding Formation				f Lease	L	ease No.		
. E. West "A"		16	G	ray	burg	Jackson-	SR 2 G	<u> sa</u>	Scate, I	ederal or Fee	LC-029	9426-A		
cation							. , , , , , , , , , , , , , , , , , , ,							
Unit LetterF	: 19	80	Feet	From	The N	orth Lin	e and19	80	Fee	et From The	West	Line		
			_		21-		3 (T) (	n 4 4.				County		
Section 3 Township	178	<u> </u>	Rang	ge	31E	; , <u>N</u>	МРМ,	Eddy	<i></i> _			County		
. DESIGNATION OF TRANS	SPORTE	R OF O	LA	ND	NATU	RAL GAS								
Name of Authorized Transporter of Oil  or Condensate						Address (Give address to which approved copy of this form is to be sent)								
Enron Oil Trading & Tr	ansportation					P. O.	. O. Box 1188, Houston, TX 77251-1188					188		
me of Authorized Transporter of Casing	head Gas	or Dry Gas			1	Address (Give address to which approved copy of this form is to					ent)			
Conoco	1	<u> </u>		P. O. Box 1959, Midla Is gas actually connected? When										
well produces oil or liquids, e location of tanks.	Unit		Twp.	•	Rge.	1	ly connected?		When					
	A 4			7s 31E					1/13/89			·		
his production is commingled with that f	rom any ou	her lease or	pool,	give	comming.	ing order nur	noer:							
. COMPLETION DATA		Oil Well		Ga	s Well	New Well	Workover	l D	eepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion -	· (X)	I On wen	' !	O4	h Wen	1	Workeren	i	ocpon ,	1 1128 2442		ĺ		
te Spudded		ipl. Ready to	Prod	1.		Total Depth				P.B.T.D.	.l			
	ĺ													
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth					
										Depth Casing Shoe				
rforations										Depth Cash	ng anoe			
		TIDDIC	CA	CINI	G AND	CEMENT	ING RECO	RD		1				
10150175	TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT				
HOLE SIZE		CASING & TUBING SIZE								Post ID-2				
									3-24-89					
										comp + BK				
	ļ	·			-					3719				
TEST DATA AND REQUES	TFOR	ALLOW	ABL	E		_,	·							
IL WELL (Test must be after r	ecovery of	total volume	of lo	ad oi	l and mus	t be equal to	or exceed top a	llowat	le for the	is depth or be	for full 24 ho	urs.)		
rate First New Oil Run To Tank	Date of T					Producing P	Method (Flow,	рштр,	gas lift,	etc.)				
										Chalca Sine				
ength of Test	Tubing P	ressure				Casing Pres	sure			Choke Size	5			
						Water - Bbls.			Gas- MCF					
ctual Prod. During Test	Oil - Bbl	S.				Water - Do	14.							
	1													
GAS WELL Actual Prod. Test - MCF/D	Length o	of Test				Bbls. Cond	lensate/MMCF			Gravity of	Condensate			
posterial a court a vista " atama res"														
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pre	Casing Pressure (Shut-in)			Choke Size					
I. OPERATOR CERTIFIC	CATEC	F COM	PLI	AN	CE		OIL CC	NIC		/ATION	וסועופו	ON		
I hereby certify that the rules and regu	lations of th	he Oil Conse	ervatio	on			OIL CC	CNK	⊏ H V	AHON	ופואוטו	OIA		
Division have been complied with and	that the in	formation gi	iven a	svod		I				FEB 2	0.1089			
is true and complete to the best of my	knowledge	and belief.				∥ Da	te Approv	ved		TED 4	A 1909			
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(Xon Expun						Ву		0	rigina	Signed William	Ву			
Signature		Engi	nee	ar.					Mike	William	18			
Ron Brown Printed Name		11191		ile		Tit	lo.							
2/9/89	50	05/625-	-				ıc							
2/9/89 Date		Te	elepho	one N	o.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.