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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico **RECEIVED** Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III			e, New M	exico 8750						
1000 Rio Brazos Rd., Aziec, NM 87410	). REQUEST	FOR A	LLOWAE	BLE AND	AUTHORIZ	ZATION				
<b>1.</b>	TO THANSPORT OIL AND NATURAL GAS									
Operator	/						Well API No.			
Hondo Oil & Gas Compa Address	ny 🗸			<del></del>						
P. O. Box 2208, Roswe. Reason(s) for Filing (Check proper box)	11, NM 882	02			(D)	• • •				
New Well	Change	in Transp	vorter of:		er (Please expla	in)				
Recompletion		Dry G								
Change in Operator	Casinghead Gas	Conde								
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEASE									
} <del></del>								of Lease Lease No. Federal XXXX LC-029426-A		
Location						_				
Unit Letter F	. 1980	Feel I	rom The	North Lin	e and198	<u>0</u> Fe	et From The	lest	Line	
Section 3 Township	p 17S	Range	31	E , N	мрм,	Eddy			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline  Name of Authorized Transporter of Casinghead Gas					P. O. Box 2528, Hobbs, NM 88240  Address (Give address to which approved copy of this form is to be sent)					
Conoco				P. O.	Box 1959		nd, TX 79702			
If well produces oil or liquids, give location of tanks.	•			Is gas actually connected? When			7			
If this production is commingled with that	A 4	175		Yes	h		13/89			
IV. COMPLETION DATA	from any outer rease	or poor, g	ive whatang	ing older nam						
Designate Type of Completion	- (X)	/eil	Gas Well	New Well	Workover	Deepen	Plug Back   Sa	ıme Res'v	Diff Res'v	
Date Spudded	Date Compl. Read	y to Prod.		Total Depth	1		P.B.T.D.		1	
					Top Oil/Gas Pay					
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation								Tubing Depth		
Perforations							Depth Casing S	Shoe		
	TUBIN	G. CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE					DEPTH SET	<del>-</del>	SACKS CEMENT			
							Post ID-3			
							8-2	8-25-89		
							the NT: EDT			
							7			
V. TEST DATA AND REQUES										
OIL WELL (Test must be after red)  Date First New Oil Run To Tank	Date of Test	me of load	oil and must	<del>.,</del>	exceed top allo ethod (Flow, pu	<del> </del>	<u></u>	full 24 hour.	s.)	
	Date of Test					7.1000.118 1.100.119 (1.100.119.119.119.119.119.119.119.119.11				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	<del></del>			<u> </u>						
Actual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF CON	ИPLIA	NCE			ICED\/	ATION D			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CON	ISEH V	ATION D	TION DIVISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					•		AIIC 1 Q	1090		
D 41					e Approve	a	AUG 1 8	1903		
15 Mully					4	ORIGINA	SIGNED F	3Y		
Signature Bruce Stubbs Production Superintendent					By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name		Title		Title	· · · · · · · · · · · · · · · · · · ·	SUPLEY	SOR, DISTR	ICT IP		
8/16/89(	505)625-672	9 Felephone	No.							
				11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.