

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DO NOT WRITE IN THESE SPACES
SUBMIT IN DUPLICATE
Other instructions on reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____
2. NAME OF OPERATOR
Hondo Oil & Gas Company
3. ADDRESS OF OPERATOR
P. O. Box 2208, Roswell, NM 88202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1980' FNL & 1980' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED 11/28/88
12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 12/13/88 16. DATE T.D. REACHED 12/20/88 17. DATE COMPL. (Ready to prod.) 1/26/89 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3881' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3868' 21. PLUG BACK T.D., MD & TVD 3819' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 3868' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3253-3420', 3458-3623', 3654-3762', 3700-3815' Grayburg Jackson
25. WAS DIRECTIONAL SURVEY MADE? No
26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-LD-NGT, DLL-MSFL
27. WAS WELL CORRECTED? No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
8 5/8"	24#	488'	12 1/4"	350 sx. Class "C" w/2% cc		circ'd
5 1/2"	17#	3868'	7 7/8"	800 sx. HLC + 350 sx. Class "C"		circ'd

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3738'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3700-3815'	14 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3654-3762'	36 holes	3700-3815'	1000 gal. 15% NEFE acid
3458-3623'	58 holes	3654-3762'	1000 gal. 15% NEFE acid
3253-3420'	55 holes	3654-3815'	6000 gal. 20% CRA acid
		3458-3623'	5000 gal. 15% NEFE acid

33. PRODUCTION CONT.
DATE FIRST PRODUCTION 2/2/89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1 1/2" x 20' RWBC WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2/9/89 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 58 GAS—MCF. 30 WATER—BBL. 59 GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Mike Rogers

35. LIST OF ATTACHMENTS
Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED [Signature] TITLE Engineer DATE 2/13/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Hondo Oil & Gas Co.

H. E. West "B" #39

Sec. 9-T17S-R31E

Eddy Co., NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
38. GEOLOGIC MARKERS				Rustler	472'	(+3420)
				Salado	644'	(+3248)
				Tansill	1606'	(+2286)
				Yates	1763'	(+2129)
				Seven Rivers	2072'	(+1820)
				Queen	2687'	(+1205)
				Grayburg	3120'	(+772)
				Premier	3286'	(+606)
				San Andres	3420'	(+472)
				Lovington Sand	3552'	(+340)
				TD	3868'	

Hondo Oil & Gas Company
H. E. West "B" #3
Sec.9-T17S-R31E
Eddy Co., NM
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32. 3458-3623' Frac'd with 60,000 gal. 30# cross-linked gel +
130,000# 20-40 sand
- 3253-3420' Acidized with 4000 gal. 15% NEFE acid
- 3253-3420' Frac'd with 60,000 gal. 30# cross-linked gel +
110,000# 20-40 sand