

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(See other instructions on
reverse side)

E*

Form approved.

CLSF

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK: DRILL ☐ DEEPEN ☒

b. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☐ Other Injection SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FNL and 1980 FWL of Section 9**

At top proposed prod. zone (SAME)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 5 miles NE of Loco Hills, NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line if any)
1980'

16. NO. OF ACRES IN LEASE
1919.88

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
250' NW B79

19. PROPOSED DEPTH
4000'

RECEIVED

20. ROTARY OR CABLE TOOLS*
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL 3881'

22. APPROX. DATE WORK WILL START*
Jan 1, 1996

FEB 1 1996

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	QUANTITY OF CEMENT	
12-1/4"	J-55, 8-5/8"	24#	350 sxs cmt	
7-7/8"	J-55, 5-1/2"	17#	1150 sxs cmt	

Present Perfs and Treatments: 3780-3815' (14), acid w/1000 gals 15% NEFE, Perfs: 3654-3762' (36), acid w/1000 gals 15% acid, Acid f/3654-3815' w/6000 gals 20% CRA. Perfs: 3458-3623' (58), acid w/5000 gals 15% NEFE, Frac w/60,000 gals 30# XL + 130,000# 20/40 sand. Perfs 3253-3420' (55), acid w/4000 gals 15% NEFE, Frac w/60,000 gals 30# XL + 110,000# 20/40 sand.

Proposed Perfs and Treatments: Deepen to 4000', Interval of Injection: 3050-4000'
2-3/8" plastic coated tubing and a Baker Tension pkr will be set @ 2975'.

An application to inject is in the process of being filed with the OCD. No additional surface area will be required to perform this work. Please see attached for the BOP, Mud and H2S plans.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Diana Keys

TITLE Engineering Technician

DATE 11/30/96

*(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY **(ORIG. SCD.) JOE G. LARA**

TITLE **PETROLEUM ENGINEER**

DATE 11/30/96

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction