

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

1. CONSERVATION
S. 1st ST. FORM APPROVED
ARTESIA, NM 88210-2834
5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☒ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8250 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL & 1980' FWL, Unit F

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #39

9. API WELL NO.
30-015-26023

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9-17S-31E

14. PERFORATION NO. 130/96
OIL CON. DIV.
DIST. 2

12. COUNTY OR PARISH
Eddy County,

13. STATE
NM

15. DATE ~~6/3/96~~ 16. DATE T.D. REACHED 6/4/96 17. DATE COMPL. (Ready to prod.) 6/8/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3881' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4000'

21. PLUG, BACK T.D., MD & TVD
N/A

22. IF MULTIPLE COMPLETIONS, HOW MANY?

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Injection interval: Grayburg Jackson perfs 3182'-3844' & open hole 3868'-4000'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/CCL/GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	488'	12 1/4"	Circ'd, 350 sx Class "C"	None
5 1/2" J-55	17	3868'	7 7/8"	Circ'd, 800 sx HLC + 350 sx Class "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3088.5'	3091'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Previously existing perfs 3780'-3815' (14 holes)
3654'-3762' (36 holes)
3458'-3623' (58 holes)
3253'-3420' (55 holes)
New perfs 3182', 3208', 3836', & 3844' (4 - 39" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3182'-4000'	Acidized w/6000 gals 15% HCl acid + 1500# rock salt.
	Reacidized w/6000 gals 15% HCL acid + 1500# rock salt.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.) °			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 6/28/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.