## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

## State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION PO Box 2088

1000 Rio Brazo	os Rd., Azt	tec, NM 8741	0		Santa Fe, NM 87504-2088							
District IV	<b>V</b> a. <b>V</b>	NN 97504 30	00		AMENDED I							
PO Box 2088, Santa Fe, NM 87504-2088  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
Operator Name and Address COGRID Number												
1		perating Co	(DEOC)	1				136025				
1	-	Suite 1500 Oklahoma	73102		1				Reason for Fili	or Filing Code er injection well - eff 6/9/96		
	Number	JKIAHOIHA_	75102	<del></del>	Pool Name			Change to water in			Pool Code	
30-015-2			GRAYBURG JACKSON SE							28509		
_	rty Code 5972		Propert H. E. Wes							Well Number		
		ocation		<del>.</del>	п. Е.	. West D			<del></del>			
UI or lot no.			Range Lot.Idn 31E		Feet from the 1980	North/South Line		Feet from	B.	West Line	County EDDY CO., NM	
Bottom Hole Loca		<del></del>		1,			170		1  LDD I CO., INM			
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet from	the East/	West Line	County	
12 Lse Code 13 Producing Method C		ing Method Co	de Gas Connection Date		C-129 Permit Number		" (	C-129 Effective Date		" C-129 Expiration Date		
III. Oil and Gas Transporters												
" Transporter OGRID			•	Transporter and Addre	20	<sup>20</sup> POD 21 O/6		D/G	POD ULSTR Location and Description			
			WIW									
,												
										RECEIVED		
										We are a real		
										JUL 1 2 1996		
							_			OIL CON. DIV.		
		•								DIST. 2		
IV. Produced Water												
	" POD	<u> </u>			2	POD ULST	R Location	and Descri	iption			
V. Well (	Comple	tion Data				<del>-</del>						
25 Spud Date			28 R	TD		28 P	* PBTD		Perforations			
* Hole Size			<sup>31</sup> Casing & Tubing Size					<sup>2</sup> Depth Set		<sup>33</sup> Sacks Cement		
								2002.500			acks centent	
VI. Well	Test D	ata .	L									
Date N			Delivery Da	ate	37 Test Length		* Tbg. Pressure		<sup>30</sup> Csg. Pressure			
<sup>40</sup> Choke Size		41	Oil		42 Water		43 Gas		44	AOF	46 Test Method	
'I hereby certify t					-		ΟII	CONS	SEDMATE.	ON DUM	CION	
with and that the information given above is true and complete to the best of my knowledge and belief. 2												
Signature:	_K0	run		ers								
Printed Name:	F:	Karen By				Title:						
Title: Date:	7/10/9	eering Tecl	nician Phone:	(405) :	Approval Date:							
				<u> </u>	me of the previous	operator						
Previous Operator Signature Printed Name Title Date												
		·										