Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE* (Other instructions on

(formerly 9-331C)		ED STATES	reverse i	side;	###Inaarvangne	₽31, 1985
	DEPARTMENT	OF THE INTE	RIOR		5. LEASE DESIGNATION	AND SERIAL NO.
	BUREAU OF	LAND MANAGEME	NT		LG-029426-B	on rea
APPLICATION	Y FOR PERMIT 1	O DRILL, DEEI	PEN, OR PLUG	BACK	(6) he andian ALLEGE	IN OR TRIBE NAME
la. TIPE OF WORK					7. UNIT AGREEMENT	YAMA -
	ILL 🖸	DEEPEN 🗌	PLUG BA	CK 🗀	Arillia	
b. TYPE OF WELL	AS [T]		SINGLE [] MULTI	PLE [8. FARM OR LEASE N	
WELL & W	ELL OTHER		ZONE ZONE	<u> </u>	.[
2. NAME OF OPERATOR			RECEIVED		H. E. West	"B"
Hondo Oil & G	as Company				9. WELL NO.	
3. ADDRESS OF OPERATOR	,				40	
P. O. Box 220	8, Roswell, NM	88202	HOL DO TOO		10. FIELD AND POOL,	
4. LOCATION OF WELL (R	eport location clearly and	in accordance with any	State marrene tage	7	$p_{ extit{Grayburg Ja}}$	ckson Col
At surface				15th D	11. SEC., T., R., M., OR	BLK.
560' FNL & 66	O' FWL		O. C. D.		AND BURNET OR	
At proposed prod. son		·	ARTESIA, OFFICE		Sec.10-T17S	-R31E
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFF	CB*		12. COUNTY OR PARIS	
O miles nowth	onat of took Hi	lle NM			Eddy	NM
9 MILES HOLLN 15. DISTANCE FROM PROPE	least of Loco Hi		NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	1 141.1
LOCATION TO NEAREST PROPERTY OR LEASE I			1		THIS WELL	
(Also to nearest drig, unit line, if any)			1919.88		40	
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,					OTARY OR CABLE TOOLS	
OR APPLIED FOR, ON TH		20'	4000'	R	otary	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				22. APPROX. DATE W	ORK WILL START
3918' GL	•				12/13/88	
23.	, P	ROPOSED CASING AL	ND CEMENTING PROGR	AM		
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEM	
12 1/4"	8 5/8"	24#	570'	300 s	x. Class "C'C	RCULATE
7 7/8"	5 1/2"	15.5# CIRC	ULATE 4000		x. Class "C" +	
]		I	ı		

Mud Program:

0 - 570' Drill with fresh water.

570 **-** 4000' Drill with saturated brine.

BOP Program:

Will install on 8 5/8" surface casing a 10" Series 900 Type "E" Shaffer Double Hydraulic BOP and will test before drilling into the Queen formation.

POST ID-1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. ioc Engineer TITLE

(This space for Federal or State office use)

PERMIT NO. . Orig. Signed by Richard L. Manus

AREA BANAGER

GARLSBAD RESOURCE AREA

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVIS P. O. BOX 2088 SANTA FE. NEW MEXICO 37501

Form C-102 Revisea 10-1-75

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Hondo Oil & Gas "B" West 40 Section Vall Letter Township 10 17 South 31 East Eddy Actual Factore Location of Well; 560 feet from the North 660 Ical from the line and West Ground Level Elev. Producing Formation Dedicated Acreages Grayburg Jackson SR-QG-SA 40 3918 Grayburg Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Ron Brown Position Engineer Company Hondo Oil & Gas Company Date 11/11/88 I hereby certify that the well location shown on this plot was plotted from field notes of ectual surveys made by me or is true and correct to the best of my knowledge and belief. COLESSIONS: 440 .. 1370 1650 1884 2310

1500

1000

100

BLOVIOUT PREVENTER

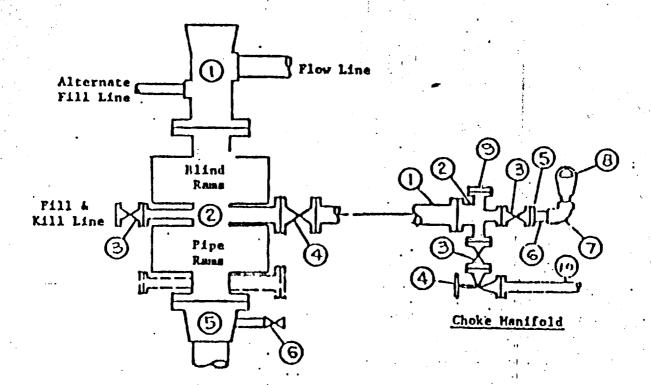


EXHIBIT "E"
Hondo Oil & Gas Company
H. E. West "B" #40
BOP Diagram

APPLICATION FOR DRILLING

HONDO OIL & GAS COMPANY
H. E. WEST "B", Well No. 40
560' FNL & 660' FWL, Sec.10-T17S-R31E
Eddy County, New Mexico
Lease No.: LC-029426-B (Development Well)

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Hondo Oil & Gas Company submits the following items of pertinent information in accordance with BLM requirements:

- The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.
- The estimated tops of geologic markers are as follows: 2.

Rustler Anhydrite	570 ′	Grayburg	3190′
Top of Salt	750 ′	Premier Sand	3370'
Base of Salt	1710 <i>'</i>	San Andres	3530'
Yates	1860 ′	Lovington Sand	3650'
Seven Rivers	2170 ′	T.D.	4000'
Queen	2780 '		.000

The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Random fresh water from surface to 300' +/-, and water flow from injection wells possible at around 2800'. Water:

Oil: Grayburg at approximately 3190' or below.

Gas: None anticipated.

- Proposed Casing Program: See Form 9-331C. 4.
- Proposed Control Equipment: See Form 9-331C and Exhibit "E". 5.
- 6. Mud Program: See Form 9-331C.
- Auxiliary Equipment: Blowout preventer, gas detector, kelly cock, pit level monitor, flow sensors and stabbing valve. 7.
- Testing, Logging and Coring Program: 8.

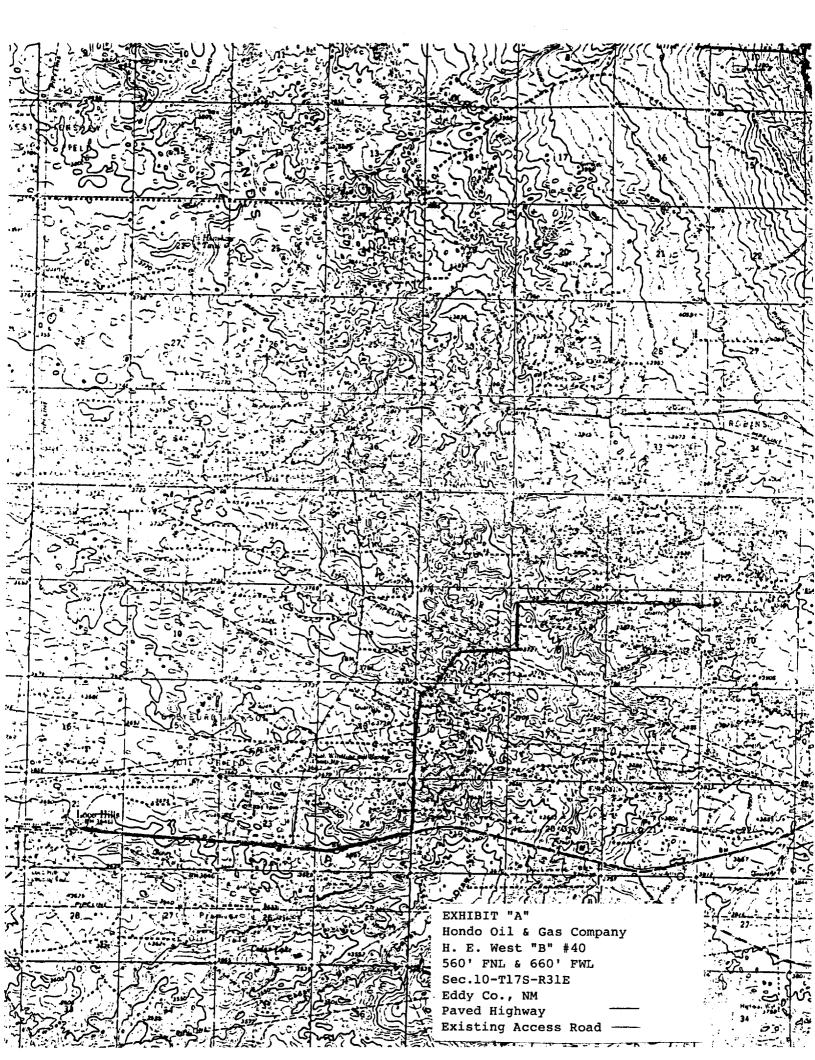
Drill Stem Tests: None planned.

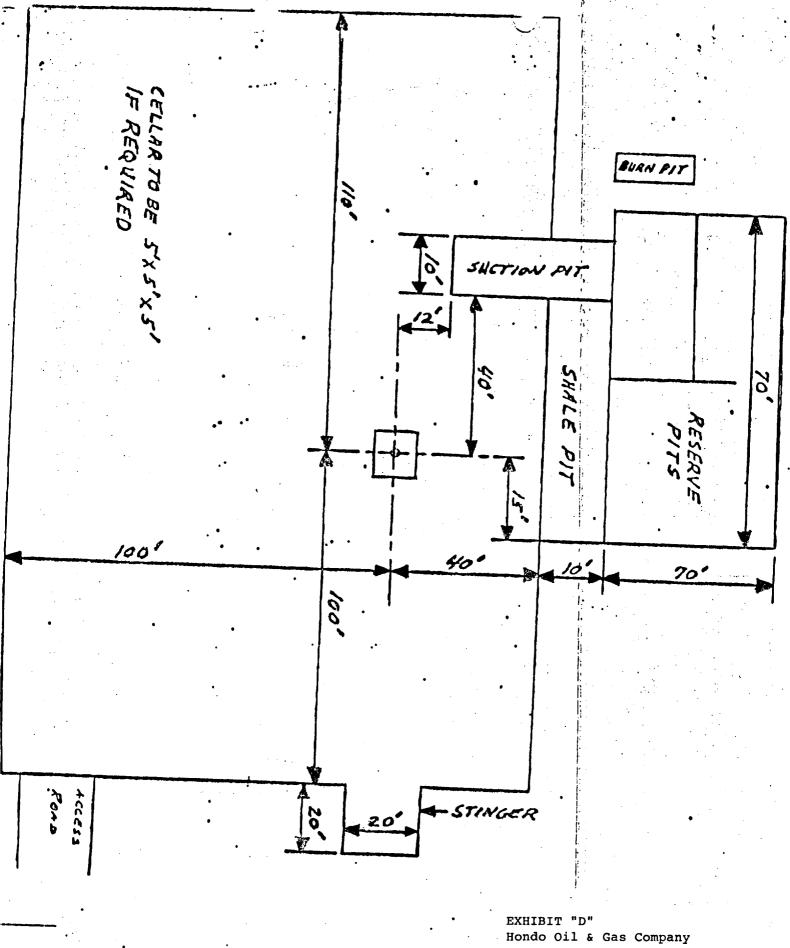
T.D. - 1710' T.D. - 1710' T.D. - Surface Logging: LDT/CNL DLL RXO NGT.

GRN

Coring: None planned.

- No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, the proposed mud program will be modified to increase the mud weight.
- Anticipated starting date: 12/13/88
 Anticipated completion of drilling operations: approximately 20 days 10.





H. E. West "B" #40 Rig Layout