Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico F 3y, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OCT 18 '89

I.	7	O TRAN	SPORT OIL	<u> AND NA</u>	TURAL GA					
Operator Harcorn Oil		 			API No. O. C. D. ARTESIA, OFFIC					
Address	00.					130-0	15-2602		(1889) Oliv	
P. O. Box 28	79, Victo	oria, Te	exas 79702	2						
Reason(s) for Filing (Check proper box					her (Please expla	in)			····	
New Well		Change in Tr	ansporter of:	Chang	e of Oper	rator Na	ame			
Recompletion	Oil	☐ Dī	ry Gas	Effe	ctive Oct	ober 1,	1989			
Change in Operator XX	Casinghead		ondensate							
If change of operator give name HO and address of previous operator	ndo Oil 8	Gas Co	ompany, P.	0. Box	2208 , F	Roswell,	New Mez	kico 88	202	
II. DESCRIPTION OF WELL	L AND LEA	SE							•	
Lease Name Well No. Pool Name, Includ				ing Formation Kind			of Lease No.			
H. E. West "B" 40 Grayburg J			ackson/7 RV QGSA Spe			Federal or Fee LC029426B				
Location	E60		37.	4-1	//^					
Unit Letter D	:	Fe	et From The $\frac{NC}{C}$	orth_Li	ne and <u>660</u>	Fe	et From The _	West	Line	
Section 10 Towns	hip 17S	R	inge 31E	, N	мрм, Еб	ldy			County	
OI DECIGNATION OF MD	NODODOO									
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		or Condensate			ve address to wh	ioh annana	anni afali'a fi			
Texas-New M	1			-						
Name of Authorized Transporter of Cas	inghead Gas	XX or	Dry Gas	Address (Gi	Box 2528	ich approved	copy of this fo	rm is to be se	024U ent)	
Continental		oany		P. 0.	Box 460,	Hobbs,	New Mex	cico 882	240	
If well produces oil or liquids, give location of tanks.	Unit .	Sec. Tv		Is gas actual	ly connected?	When	?			
f this production is commingled with the			7S 31E		es.		2/14/89			
V. COMPLETION DATA	at Hom any one	r rease or poo	i, give commingi	ing order num	iber:		······································			
Designate Type of Completio	n - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Ready to Pro	<u> </u>	Total Depth	<u> </u>	Ĺ	<u> </u>	·	<u> </u>	
Date Spudded Date Compl. Ready to Prod.				Total Deput			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations										
							Depth Casing	Shoe		
	T	UBING, CA	ASING AND	CEMENT	NG RECOR	D	!			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							Dast	TD-3	=	
							111-	27-89		
							ch	a 400 .		
I METOGRADIA MANAGANIA							C) /		
V. TEST DATA AND REQUIDED WELL (Test must be after										
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	al volume of i	oad oil and must	De equal to o	r exceed top allo lethod (Flow, pu	wable for thi	depth or be for	or full 24 hou	rs.)	
	Date of Tes	•		1 roducing tv	ieulou (r iow, piz	mp, gas iyi, e	uc.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Prod. During Test Oil - Bbls.			Water - Bbls.			Gas- MCF			
	On " Dois.			AANICI - DOIS	.		Gas- NICI			
GAS WELL				·I			.1			
Actual Prod. Test - MCF/D	Length of T	est		Bbis. Conde	nsate/MMCF		Gravity of C	ondensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)			· · · · · · · · · · · · · · · · · · ·	Casing Pressure (Shut-in)			A 1. 6			
arreation (prior, mick pr.)	ruoning riessure (SMU-In)						Choke Size			
VI. OPERATOR CERTIFI	CATE OF	COMPU	IANCE	1			1			
I hereby certify that the rules and rep					OIL CON	ISERV.	I NOITA	DIVISIO	NC	
Division have been complied with a	nd that the inform	mation given a	above		 ,					
is true and complete to the best of m	y knowledge an	d belief.		Date	a Annraua	. 0	CT 2 7	1989		
116 Vels. 11.				Dale	e Approve	u				
	uul.		<u>,, , , , , , , , , , , , , , , , , , ,</u>	By_		ORIGINA	LSIGNED	DV		
Signature W.J.	RAHAM	2 Am	out	""		MIKE WI	LOIUNEU HAARAS	RX		
Printed Name		T	itle 77/X	Title	3	SUPERVI	SOR, DIST	RICT IF		
Date CEVS, 1985	7 70	<u>ک (م / /</u> Telenh	2360 one No.					<u>V.I. II</u>		
				11				· · ·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.