Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico En ..., Minerals and Natural Resources Departmen

RECEIVED Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

JAN 10'90

| DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410 | חבסנו | ובפד בפ | ND ALL | | | TION | O. C. D. | | | |
|---|---|---|---------------|--|--|---------------|---|---------------------|--|--|
| | | | | | LE AND AUTHORIZA AND NATURAL GAS | | ARTESIA, OFFI | CE | | |
| Uperator | | | | | | | Well API No. | | | |
| Socorro Petroleum Co | | | 30-015- 26024 | | | | | | | |
| Address P.O. Box 38, Loco Hi | 11c. N | M 8825 | 55 | | | | | | | |
| Reason(s) for Filing (Check proper box) | 1115, 14 | 0023 | | T | Other (Please explain) |) | | | | |
| New Well | | Change in | l'ransport | er of: | | | | | | |
| Recompletion | Oil | | Dry Gas | | Change in Oper | | | | | |
| Change in Operator 🛣 | Casinghea | d Gas 🔲 | Condens | ale 🔲 | Effective Janu | ary 1, | 1990 | | | |
| f change of operator give name | corn Oi | 1 Compa | any, E | 2.0. Bo | ox 2879, Victoria, | TX 7 | 7901 | | | |
| | | | | | | | | | | |
| . DESCRIPTION OF WELL AND LEASE case Name H.E. West "B" Well No. Pool Name, Include Grayburg Ja | | | | | ng Formation CKSON/7 RV QGSA | Kind of | Lease ederal/or Fee | Lease No. | | |
| Location | | | Grayb | arg oa | | J dung! | tocally of Tee | LC029426B | | |
| Unit Letter | <u>هاک :</u> | 0. | Feet From | m The <u>N</u> | orth Line and lole O | Fee | t From The | Vest Line | | |
| Section 10 Township | 17s | | Range | 31E | NMPM, | Eddy | | County | | |
| III. DESIGNATION OF TRANS | SPORTE | R OF OI | L AND | NATU! | RAL GAS | | | | | |
| Name of Authorized Transporter of Oil Texas-New Mexico Pip | sale _ | Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240 | | | | | | | | |
| nne of Authorized Transporter of Casinghead Gas (XX) or Dry Gas (Continental Oil Company | | | | | Address (Give address to which approved copy of this form is to be so P.O. Box 460, Hobbs, NM 88240 | | | is to be sent) | | |
| If well produces oil or liquids, give location of tanks. | Unit F | Soc. 10 | Twp. 17S | Rge. 31E | le gas actually connected? | When | 2-14- | 89 | | |
| If this production is commingled with that if IV. COMPLETION DATA | rom any oti | ner lease or p | ool, give | conumingl | I | | | | | |
| Designate Type of Completion | - (X) | Oil Well | G | as Well | New Well Workover | Deepen | Plug Back Sa | me Res'v Diff Res'v | | |
| Date Spudded | | pl. Ready to | Prod. | ······································ | Total Depth | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | Top Oliv Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | | | | Depth Casing Shoe | | |
| | | | | | | | - · / · · · · - · · · · · · · · · · · · | • | | |
| | | | | | CEMENTING RECORD | | , | | | |
| HOLE SIZE | CA | SING & TU | BING S | IZE | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | Post ID-3 | | | |
| - 11 | | | | | | | 2-5-50 | | | |
| | <u> </u> | | | | | | | che op | | |
| V. TEST DATA AND REQUES | 86 6767 | X1173W | . 661 65 | | | | | J | | |
| - | | | | il and must | he equal to or exceed top allow | able for this | denth or he for | full 24 hours | | |
| OIL WELL (Test must be after recovery of total volume of load oil and mu Date First New Oil Run To Tank Date of Test | | | | | Producing Method (Flow, pump, gas lýl, etc.) | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | ···- | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | Gas- MCF | | | |
| | OH - BUIS. | | | | - DVIA | | | | | |
| GAS WELL | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCI [‡] | | Gravity of Condensate | | | |
| l'esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | · · · · · · · · · · · · · · · · · · · | Casing Pressure (Shut-in) | | Clicke Size | | | |
| VI. OPERATOR CERTIFIC | 'ATF O | F COM! | OI IAN | ICF. | 1 | | 1 | | | |
| I hereby certify that the rules and regul Division have been complied with and | lations of the | e Oil Consei | vation | | OIL CON | SERV | ATION D | IVISION | | |
| is true and complete to the best of my | 2 | | | | Date Approved | FEE | - 9 1990 |) | | |
| Signature Land | | | | | By CRIGINAL SIGNED BY | | | | | |
| Ben D. Gould Manager | | | | | MIKE WILMAMS Title SUPERVISOR, DISTRICT IS | | | | | |
| 1/2/90 505/677-2360 | | | | | Title SUPER | VISUK, L | no intel il | | | |
| Date | | Tele | phone N | υ. | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells