CONDITIONS OF APPROVAL, IF ANY:

# SUBMIT IN TRIPLICATE\*

	20-015 - 26033 Form approved.
٠.	Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEPARTMEN'	TED STATES T OF THE II		HOR	side)	Expires August	-	
	BUREAU OF	5. LEASE DESIGNATION AND SERIAL NO.						
A DDI ICATIO	N FOR PERMIT	LC-029426-B						
1a. TYPE OF WORK	N FOR PERMIT	IO DRILL, L	LLFL	IN, ON FLOG	DACK	grand and the second section of		
DRILL DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME		
b. TIPE OF WELL	••		•••	NGLEMULTI	PT E .			
	WELL OTHER		ZO		<u> </u>	S. FARM OR LEASE NAI		
						H. E. West "	B"	
Hondo Oil & (	Gas Company		<del></del>	DEO 03 100		41		
P. O. Box 22	08, Roswell, NM	88202		DEC 07 '88		10. FIELD AND POOL, O	R WILDCAT	
	Report location clearly and		h any S		N	Grayburg Jac	kson Park	
660' FSL & 20	020! EMT			O. C. D. Artesia, Offici	7/6,	11. SEC., T., R., M., OR I AND SURVEY OR AR	LK.	
At proposed prod. so	ne	•		ARIESIA, OFFICE				
4 DISTANCE IN MILES	AND DIRECTION FROM NEA	PERT TOWN OF POST	OFFICE		<del></del>	Sec.10-T17S-		
				•				
O. DISTANCE FROM PROP		HIIIS, NM	16. NO	. OF ACRES IN LEASE		Eddy  r acres assigned	l NM	
PROPERTY OR LEADE	LINE, FT.	66p'		1919.88	TO TI	TO THIS WELL 40		
(Also to nearest dr)	POSED LOCATION®		19. PR	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	DRILLING, COMPLETED, HIS LEASE, PT.	1280'		4050'	Rot	Rotary		
1. ELEVATIONS (Show wh	hether DF, RT, GR, etc.)					22. APPROX. DATE WO	RE WILL START	
3897' GR	-					12/21/88		
3.		PROPOSED CASIN	G AND	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH		QUANTITY OF CEME!	T	
12 1/4"	8 5/8"			LATE 560	300 s	<del></del>		
7 7/8"	5 1/2"	15.5#	PIRCI	LATE 4050	300 s	c. Class "C" +	<u>1000 sx. L</u> it	
•								
560 - 4	560' Drill with 050' Drill with stall on 8 5/8" ic BOP and will	saturated b	rine sing	a 10" Series 9			ouble	
0 - 560 - 4 BOP Program: Will in	050' Drill with stall on 8 5/8"	saturated b	rine sing	a 10" Series 9		formation.	·	
0 - 560 - 4 BOP Program: Will in	050' Drill with stall on 8 5/8"	saturated b	rine sing	a 10" Series 9		formation.	I D-1	
0 - 560 - 4 BOP Program: Will in	050' Drill with stall on 8 5/8"	saturated b	rine sing	a 10" Series 9		Fost.	ID-I - APF	
0 - 560 - 4 BOP Program: Will in	050' Drill with stall on 8 5/8"	saturated b	rine sing	a 10" Series 9		Fost.	I D-1	
0 - 560 - 4	O50' Drill with stall on 8 5/8" ic BOP and will to BOP and will	saturated be surface cas test before proposal is to deep	en or p	a 10" Series 90 lling into the	Queen :	FOST  N  12  uctive some and propose	ID-1 API 16-88  d new productive	
0 - 560 - 4  BOP Program: Will in Hydraul  Hydraul  IN ABOVE SPACE DESCRIB	O50' Drill with stall on 8 5/8" ic BOP and will to BOP and will	saturated be surface cas test before proposal is to deep	en or p	a 10" Series 90 lling into the	Queen :	FOST  N  12  uctive some and propose	ID-1 - API - 16-88  d new productive	
O - 560 - 4	O50' Drill with stall on 8 5/8" ic BOP and will to BOP and will	saturated be surface cas test before proposal is to deep ally, give pertinent	en or p	a 10" Series 90  Iling into the  lug back, give data on particular acceptance locations accep	Queen :	FOST  N  12  uctive some and propose	ID-1 - API - 16-88  d new productive	
O - 560 - 4	oso' Drill with stall on 8 5/8" ic BOP and will be PROFOSED PROGRAM: If drill or deepen directions	saturated be surface cas test before proposal is to deep ally, give pertinent	en or p	a 10" Series 90  Iling into the  lug back, give data on particular acceptance locations accep	Queen :	FOST  N  12  uctive some and propose	ID-1 - API - 16-88  d new productive	

### \*See Instructions On Reverse Side

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Wall No. Lugae Operator H. E. West "B" 41 Hondo Oil & Gas Company Range County Township Unit Leller Section Eddy 17 South 31 East 10 N Actual Fastage Location of Wells 2020 feet from the West line South 660 feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Grayburg Jackson 52-0-6-40 Acres 3897 Gravburg 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Ron Brown Position Engineer Company Hondo Oil & Gas Company I hereby certify that the well lecation shown on this plat was platted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. Octobe Date Surveyed 811 Certificate No. 1000 900

2000

1370 1450

1980 2310 2640

1 500

### **BLOWOUT PREVENTER**

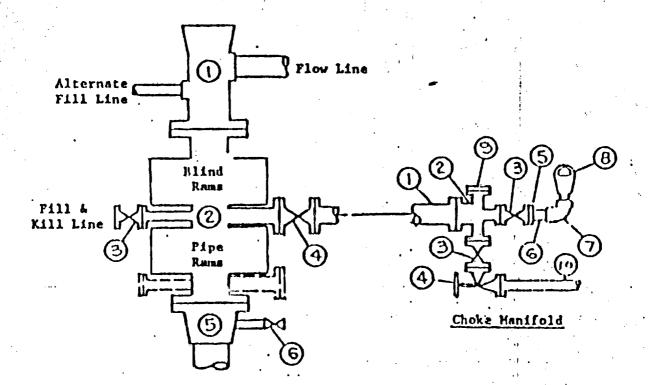


EXHIBIT "E"
Hondo Oil & Gas Company
H. E. West "B" #41
BOP Diagram

#### APPLICATION FOR DRILLING

HONDO OIL & GAS COMPANY
H. E. WEST "B", Well No. 41
660' FSL & 2020' FWL, Sec.10-T17S-R31E
Eddy County, New Mexico
Lease No.: LC-029426-B
(Development Well)

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Hondo Oil & Gas Company submits the following items of pertinent information in accordance with BLM requirements:

- The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.
- The estimated tops of geologic markers are as follows: 2.

Rustler Anhydrite	560 <b>′</b>	Grayburg	3205 <i>'</i>
Top of Salt	735 <b>'</b>	Premier Sand	3375 <b>′</b>
Base of Salt	1720 <b>′</b>	San Andres	3515 <b>′</b>
Yates	1880'	Lovington Sand	3635 <b>′</b>
Seven Rivers	2185 <b>′</b>	Lower S.A. "M"	3685 <b>′</b>
Queen	2800 <b>′</b>	T. D.	4050 <b>′</b>

The estimated depths at which water, oil or gas formations are 3. anticipated to be encountered:

Random fresh water from surface to 300' +/-, and water flow from injection wells possible at around 2800'.

Oil: Grayburg at approximately 3205' or below.

Gas: None anticipated.

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Proposed Control Equipment: See Form 9-331C and Exhibit "E".
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Blowout preventer, gas detector, kelly cock, pit level monitor, flow sensors and stabbing valve.
- 8. Testing, Logging and Coring Program:

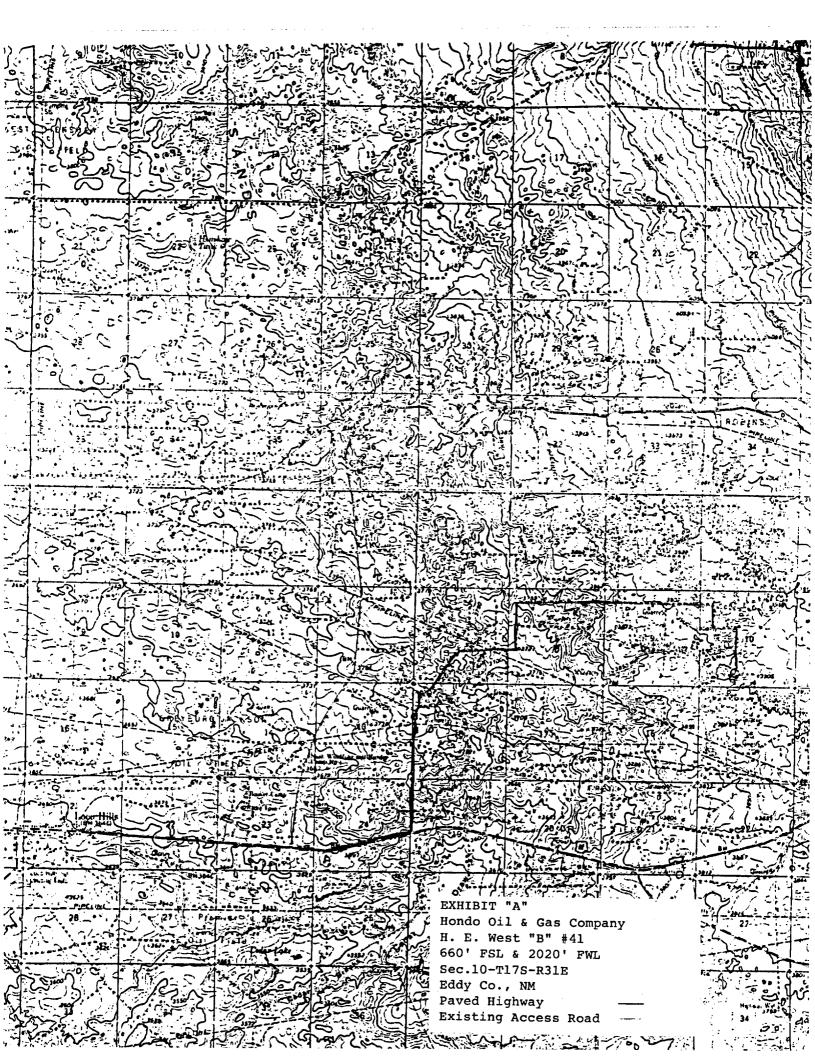
Drill Stem Tests: None planned.

Logging: LDT/CNL

T.D. - 1720' T.D. - 1720' T.D. - Surface DLL RXO NGT. GRN

Coring: None planned.

- No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, the proposed mud program will be modified to increase the mud weight.
- Anticipated starting date: 12/21/88
  Anticipated completion of drilling operations: approximately 20 days 10.



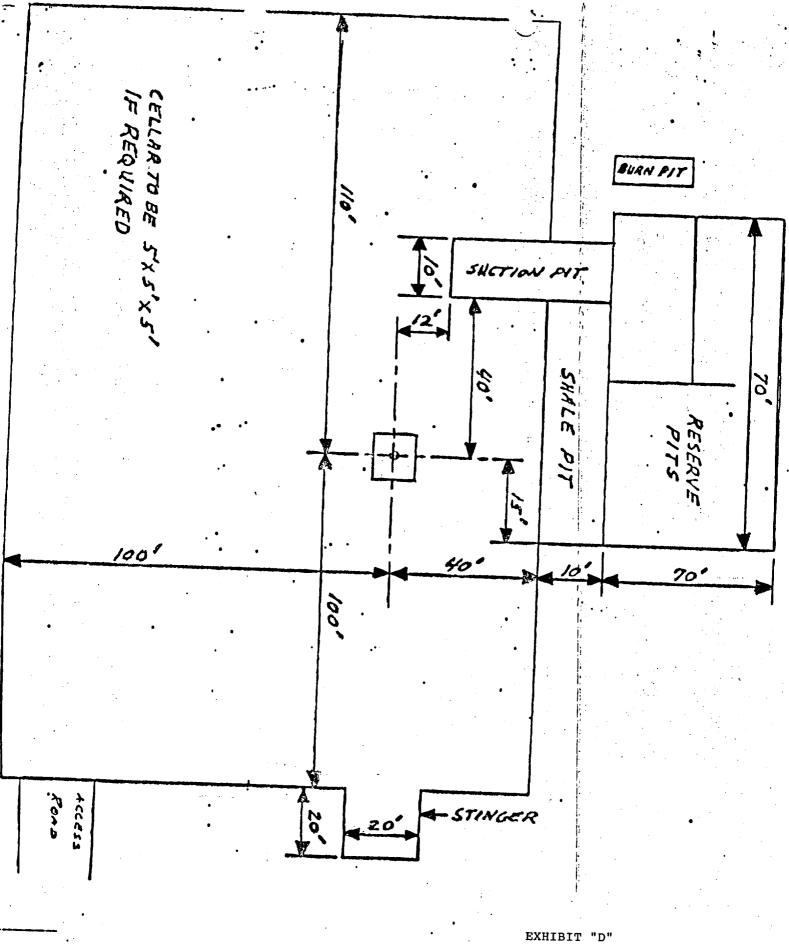


EXHIBIT "D"
Hondo Oil & Gas Company
H. E. West "B" #41
Rig Layout