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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD. Artesia. NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

PR' C () DAM

O. Drawer DD, Anesia, NM 88210		Santa Fe, New Mexico 87504-2088									
ISTRICT III 200 Rio Brazos Rd., Aztec, NM 87410								O. C. D.			
on the pierre trail tracel tata a tata						UTHORIZ	- TION	MESIA OFFIC	Œ		
	TO TRANSPORT OIL					AND NATURAL GAS Well AP					
perator	Gampany /										
Hondo Oil & Gas Compaddress	any 🗸								· ·		
P. O. Box 2208, Roswer eason(s) for Filing (Check proper box)	ell, NM	88202			Othe	r (Please expla	in)				
ew Well	0.1	Change in	_								
tecompletion \square	Oil Casinghead	d Gas □	Dry C	ensate							
change of operator give name	Caninghea										
d address of previous operator											
I. DESCRIPTION OF WELL case Name	AND LEA	Well No.	Pool 1	Name, Includi	ne Formation		Kind	of Lease	Le	ase No.	
H. E. West "B"		41	1		Jackson	50 / V		Federal of Fee	LC-02	29426-в	
ocation				<u> </u>		<u> </u>	<u> </u>				
Unit Letter N	:66	50	Feet 1	From The	South Line	and202	20 Fe	et From The _	West	Line	
Section 10 Towns	nip 1	.7S	Rang	e 3.	LE , N	мРМ,	Eddy			County	
II. DESIGNATION OF TRA	NSPORTE			ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	×	or Conder			Address (Giv	e address to wh				nt)	
Texas-New Mexico Pip			D	Cor [ox 2528, e address to wh				·m#)	
Name of Authorized Transporter of Casi	ngnead Gas	X	or Di	ry Gas		ox 1959,				· - /	
CONOCO If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuall		When		V		
ive location of tanks.	F	10	17		Yes	-	j 2,	/27/89			
this production is commingled with the V. COMPLETION DATA	at from any oth	ner lease or	pool, 1	give comming	ling order num	ber:					
Designate Type of Completio	n - (X)	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready t	o Prod.	•	Total Depth	· · · · · · · · · · · · · · · · · · ·		P.B.T.D.	•		
1/2/89		2/15/89				4008'			3935 '		
Elevations (DF, RKB, RT, GR, etc.)	i	Name of Producing Formation				Top Oil/Gas Pay 3301 '			Tubing Depth 3894		
3897' GR Grayburg San Andres Perforations					<u> </u>	2201		Depth Casing Shoe			
3875-3943 ', 3831-384	17', 359	3-3793	١, 3	301-354	3'				4008'		
	,	TUBING	, CAS	SING AND	CEMENTI	NG RECOR	RD				
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
12 1/4"		8 5/8"			602'			400 sx. Premium Plus			
7 7/8"	5 1/2"			4008'			350 sx. Premium Plus 900 sx. HLC				
2 3/8"				3894'			DOU SA. DILC				
V. TEST DATA AND REOU	EST FOR	ALLOW	ABL	E	<u> </u>					1,1000	
OIL WELL (Test must be afte	r recovery of	total volum	e of loa	ed oil and mus	t be equal to o	r exceed top all	lowable for th	is depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of T				Producing M	lethod (Flow, p		etc.)	•	TP-2	
2/24/89	- L	2/27	/89		Casino Pres		umping	Choke Size		4-89 4 B	
Length of Test	Tubing Pr	Tubing Pressure			Casing Ficsi	Casing Pressure			nom	or wr	
24 hrs. Actual Prod. During Test	Oil - Bbls.			Water - Bbl	Water - Bbls.						
		98				103			52		
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Length of Test				nsate/MMCF		Gravity of Condensate			
The Carlot of James 1 and 1	Tubing D	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	runing riessure (anti-m)				coming t removie (quies 10)						
VI. OPERATOR CERTIF	ICATE O	F COM	PLL	ANCE		011 000		ATION	DIVIO	∩N!	
I hereby certify that the rules and re						OIL CO	NSERV	AHON	DIVISIO	NO.	
Division have been complied with a	and that the inf	formation g	iven at	ove	11			MAR 1	7 1989		
is true and complete to the best of r	ny knowledge	and belief.			Dat	e Approv	ed	FRV: T			
Com Lor	vocon						Orlai	nal Signe	d By		
Signature					∥ By.		- M	ke Willia	ms		
Ron Brown	<u>F</u>	Engine		10		•	****				
Printed Name 3/1/89		505/625	Tid 5-87	60	Title	e	<u> </u>				
Date		T	elepho	ne No.	<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.