

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

STATE OF NEW MEXICO
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | | |
|---|--|--|---------------------------------|
| ¹ Operator Name and Address Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260 | | ² OGRID Number 6137 | |
| | | ³ Reason for Filing Code CH 1/1/2000 | |
| ⁴ API Number 30-015-26033 | ⁵ Pool Name Grayburg Jackson SR-QN-GB-SA | | ⁶ Pool Code 28509 |
| ⁷ Property Code 20058 | ⁸ Property Name H E West B | | ⁹ Well Number 41 |

II. Surface Location

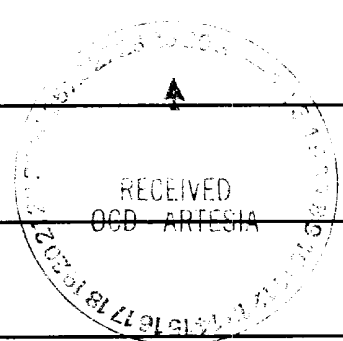
| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|-------------------------|-----------------------|-----------------------|----------------|
| UI or lot no. N | Section 10 | Township 17S | Range 31E | Lot.Idn | Feet from the 660 | North/South Line FNL | Feet from the 2020 | East/West Line FWL | County Eddy |
|--------------------|---------------|-----------------|--------------|---------|----------------------|-------------------------|-----------------------|-----------------------|----------------|

Bottom Hole Location

| | | | | | | | | | |
|------------------------|-------------------------------------|----------|-----------------------------------|---------|-----------------------------------|------------------|------------------------------------|----------------|-------------------------------------|
| UI or lot no. | Section | Township | Range | Lot.Idn | Feet from the | North/South Line | Feet from the | East/West Line | County |
| ¹² Lse Code | ¹³ Producing Method Code | | ¹⁴ Gas Connection Date | | ¹⁵ C-129 Permit Number | | ¹⁶ C-129 Effective Date | | ¹⁷ C-129 Expiration Date |

III. Oil and Gas Transporters

| | | | | |
|---------------------------------|---|-------------------|-------------------|--|
| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ POD | ²¹ O/G | ²² POD ULSTR Location and Description |
| 022628 | Texas New Mexico Pipeline Co P.O. Box 2648 Houston, TX 77252-2648 | 2806430 | O | |
| 005097 | Conoco Inc 10 Desta Dr W Midland, TX 79705-9982 | 2806431 | G | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |



IV. Produced Water

| | |
|------------------------------|--|
| ²³ POD 2806432 | ²⁴ POD ULSTR Location and Description |
|------------------------------|--|

V. Well Completion Data

| | | | | | |
|-------------------------|--------------------------|------------------------------------|--------------------|----------------------------|----------------------------|
| ²⁵ Spud Date | ²⁶ Ready Date | ²⁷ TD | ²⁸ PBDT | ²⁹ Perforations | ³⁰ DHC, DC, MC |
| ³¹ Hole Size | | ³² Casing & Tubing Size | | ³³ Depth Set | ³⁴ Sacks Cement |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

VI. Well Test Data

| | | | | | |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| ³⁵ Date New Oil | ³⁶ Gas Delivery Date | ³⁷ Test Date | ³⁸ Test Length | ³⁹ Tbg. Pressure | ⁴⁰ Csg. Pressure |
| ⁴¹ Choke Size | ⁴² Oil | ⁴³ Water | ⁴⁴ Gas | ⁴⁵ AOF | ⁴⁶ Test Method |

| | | | |
|---|--|--|--|
| ⁴⁷ "I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Steve McNally</i> Printed Name: Steve McNally Title: District Manager Date: 3/20/00 Phone: (405) 235-3611 | | OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT II SUPERVISOR Approval Date: MAR 30 2000 | |
|---|--|--|--|

| | | | |
|--|--|-----------------------------|---------------------------------------|
| ⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator 6137 Devon Energy Corporation (Nevada) | | | |
| Previous Operator Signature: <i>Steve McNally</i> | | Printed Name: Steve McNally | Title: District Manager Date: 3/20/00 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

B. Division

ASF

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

660'FSL & 2020'FWL of Section 10-T17S-R31E

5. Lease Designation and Serial No.

LC-029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.E. West "B" #41

9. API Well No.

30-015-26033

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To be converted to water injection well as follows:

1. Clean out wellbore to TD.
2. Selectively perforate the interval 3154'- 4008'(OA).
3. RIH with Baker AD-1 packer on 2 3/8" tubing and set at $\pm 100'$ above top perforation.
4. Inject through perforations within the injection interval.

RECEIVED

MAR 26 '97

B1
ROSWELL, NM

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton

Charles H. Carleton
Title Sr. Engineering Tech.

Date March 24, 1997

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date MAR 31 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Job separation sheet