Form 3160-3 (November 1983) (formerly 9-331C) Artesia, AZ Exclo submit in v.

Budget Bureau No. 1004-0136 reverse slope CEIVE Expires August 31, 1985

**UNITED STATES** DEPARTMENT OF THE INTERIOR

7 4					
5.	LEASE	DESIGNATION	AND	ATRIAL.	NO

	BUREAU OF	LAND MANA	GEMENT			Ì	T.G. 020426 B	AND SABIAL NO.
APPLICATION	N FOR PERMIT	TO DRILL. I	DEEPEN	OR PI	UNTERACK	2	LC-029426-B	OR TRIBE NAME
la. TYPE OF WORK						_		
DR	ILL X	DEEPEN		PLU	G BACK 🗆		7. UNIT AGREEMENT N.	AMB
b. TIPE OF WELL	AB 🗀		SINGL	. —	ANCA	_		
	ELL OTHER		ZONE		** RECEIVE	<u> </u>	8. FARM OR LEASE NAM	( <b>)</b>
							H. E. West "	В"
Hondo Oil & G	as Company 🖌				DEC 05		9. WELL NO.	
					DEC 23'	88	42	
P. O. Box 220	8, Roswell, NM eport location clearly and	88202	th any State	wanulwam en	ta # \		10. FIELD AND POOL, O	
At surface	seport location clearly and	I IN ACCUIGANCE WIT	in any state	redarremen	"'''' O. C. D	. Х	Grayburg Jac	kson-SP-Q
2105' FNL & 6	60' FEL				artesia, of	FICE	11. SEC., T., R., M., OR E AND SURVEY OR AR	EA 6-15/
At proposed prod. zor	ne Table			ut.	H-			
4 night Not 11 1211							Sec.10-T17S-	R31E
	AND DIRECTION FROM NEA		T OFFICE.				12. COUNTY OR PARISH	13. STATE
9.5 miles nor	theast of Loco	Hills, NM		~-····			Eddy	NM
LOCATION TO NEARES	T		16, NO. OF	ACRES IN			F ACRES ASSIGNED	
PROPERTY OR LEASE I (Also to nearest dr)	g. unit line, if any)	660'	1919			10		
<ol> <li>DISTANCE FROM PROD TO NEAREST WELL, D</li> </ol>			19. PROPOS	SED DEPTH	20. R	OTAE	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH		1195'	42	00'	F	Rot	ary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WO	RK WILL START
3932' GR							1/9/89	
23.		PROPOSED CASI	NG AND CE	EMENTING	PROGRAM	_		
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER F	FOOT SETTING DEPTH		· · · · · I		QUANTITY OF CEMEN	
12 1/4"	8 5/8"	24#		610'	300	300 sx. Class "C" CIRCUL		RCULATE
7 7/8"	5 1/2"	17#		4200'			x. Class "C" +	
	,							

### Mud Program:

0 - 610' Drill with fresh water.

610 - 4200' Drill with saturated brine.

#### BOP Program:

Will install on 8 5/8" surface casing a 10" Series 900 Type "E" Shaffer Double Hydraulic BOP and will test before drilling into the Queen formation.

POST ID-1 NL & API 12-30-88

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  $\tilde{2}\overline{4}$ .

BIGNED ROPEUM	Engineer	DATE 12/5/88
(This space for Federal or State office use)		
PERMIT NO.		
APPROVED BY SACYMEN POLITICAL CONDITIONS OPPORTUNAL ISANTHECT TO	TITLE	DATE 12-22 58

GENERAL REQUIREMENTS AND

SPECIAL STIPULATIONS

\*See Instructions On Reverse Side

# STATE OF NEW MEXICO

### OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102 Revised 10-1-79

SANTA FE, NEW MEXICO 3750. ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.										
Operator				Lec			Well No.			
Hondo	Oi	1 & Gas	Company			E. West		142		
Unit Letter	Sect		Township	_	Range		County			
H	<u> </u>	10	17 Sout	<u>h</u>	] 3	<u>l East</u>	Ec	ldy		
Actual Footage Location of Well:										
	Steel	from the NO		and	660 (cot from the East line					
Ground Level Elev. Producing Formation				Poo	F					
3932 Gravburg Gravburg Jackson - SR-D - G-SA 40 Acres										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes		No II a	nswer is "yes;" ty	pe of co	nsolid	ation				
If answer	is "c	10," list the	owners and tract	descript	ions w	hich have ac	ctually bee	en consolidated. (Use reverse side of		
this form i	i nec	essary./	. 1	:1 -11 :		have been	one olidati	ed the communitization unitization.		
No allowat	ie w	ill be assign	ea to the well unt	rigii int	.cre515 .;, _1:.	mineting eva	h interest	ed (by communitization, unitization, s, has been approved by the Division.		
forced-pool	ling,	or otherwise,	or mutil a non-sta	ngara ur	111, 6111	utuaring and	il illreiest	a, has been approved by the best seen		
			<del> </del>					1		
T		1			1	1		CERTIFICATION		
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		ļ			-1	1	.	tained herein is true and complete to the best of my knowledge and belief.		
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		1			!	¥_	660	Company		
		1			1	0-		Hondo Oil & Gas Company		
		l .			i			Date		
		i			i		1	12/5/88		
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		1			ĺ		1	I hereby certify that the well location		
1		1			1		1	shown on this plat was plotted from field		
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		1			1			under my supervision, and that the same		
		1			1	•		is true and correct to the best of my		
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1.		<u> </u>								
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	سجحسن	!						Certificate No. 23		
	<b>-</b>				-			Confliction No. 200 ESSIONEL		
0 350 A60 90 1370 1870 1880 2310 2640 2000 1500 1000 TOO 0										

## BLOWOUT PREVENTER

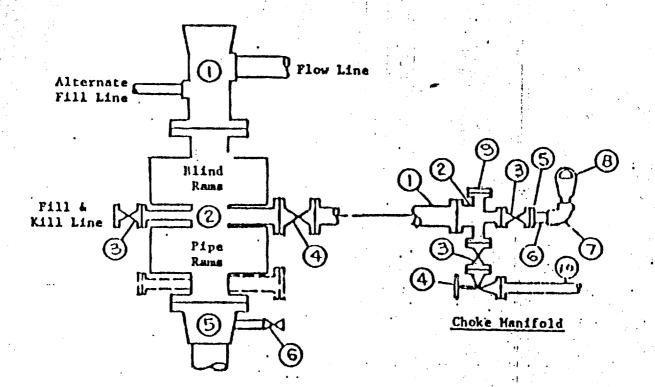


EXHIBIT "E"
Hondo Oil & Gas Company
H. E. West "B" #42
BOP Diagram

#### APPLICATION FOR DRILLING

HONDO OIL & GAS COMPANY
H. E. WEST "B", Well No. 42
2105' FNL & 660' FEL, Sec.10-T17S-R31E
Eddy County, New Mexico
Lease No.: LC-029426-B
(Development Well)

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Hondo Oil & Gas Company submits the following items of pertinent information in accordance with BLM requirements:

- 1. The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Rustler Anhydrite	610 <b>′</b>	Grayburg	3258
Top of Salt	780 <b>′</b>	Premier Sand	34231
Base of Salt	1745 <b>'</b>	San Andres	35901
Yates	1900'	Lovington Sand	3710 <b>′</b>
Seven Rivers	2220'	T.D.	4200'
Queen	2835'		1200

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: Random fresh water from surface to 300' +/-, and water flow

from injection wells possible at around 2800'.

Oil: Grayburg at approximately 3258' or below.

Gas: None anticipated.

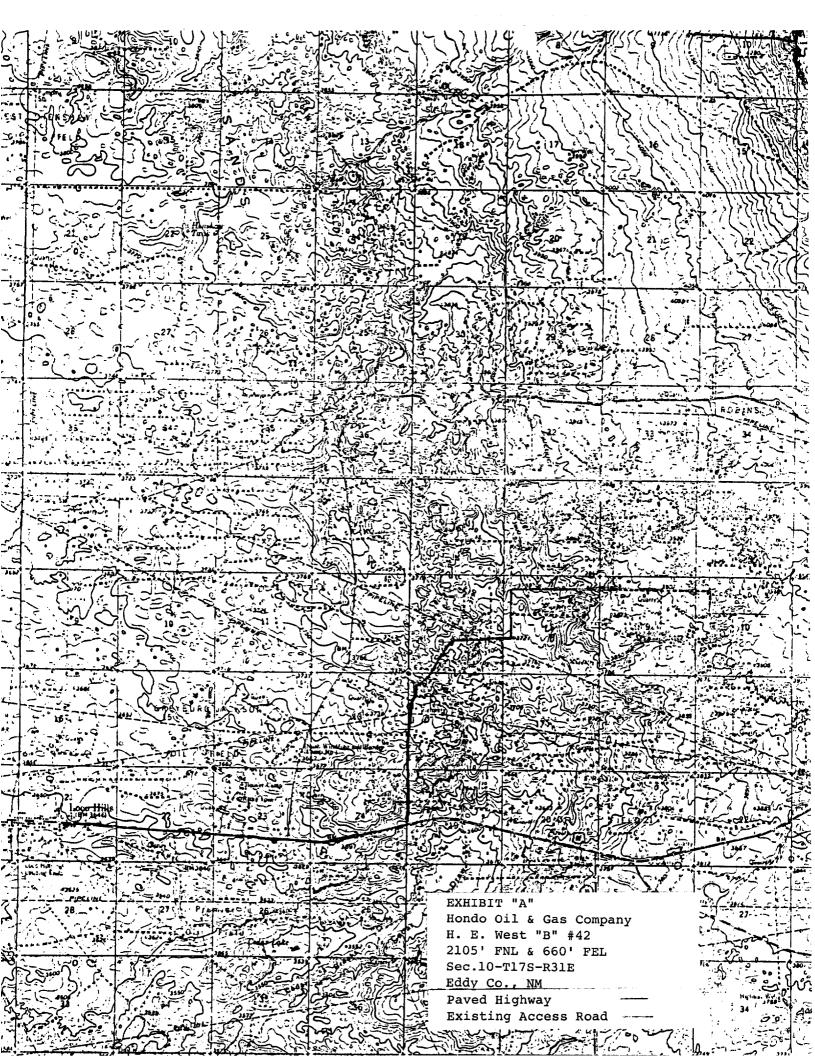
- 4. Proposed Casing Program: See Form 9-331C.
- 5. Proposed Control Equipment: See Form 9-331C and Exhibit "E".
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Blowout preventer, gas detector, kelly cock, pit level monitor, flow sensors and stabbing valve.
- 8. Testing, Logging and Coring Program:

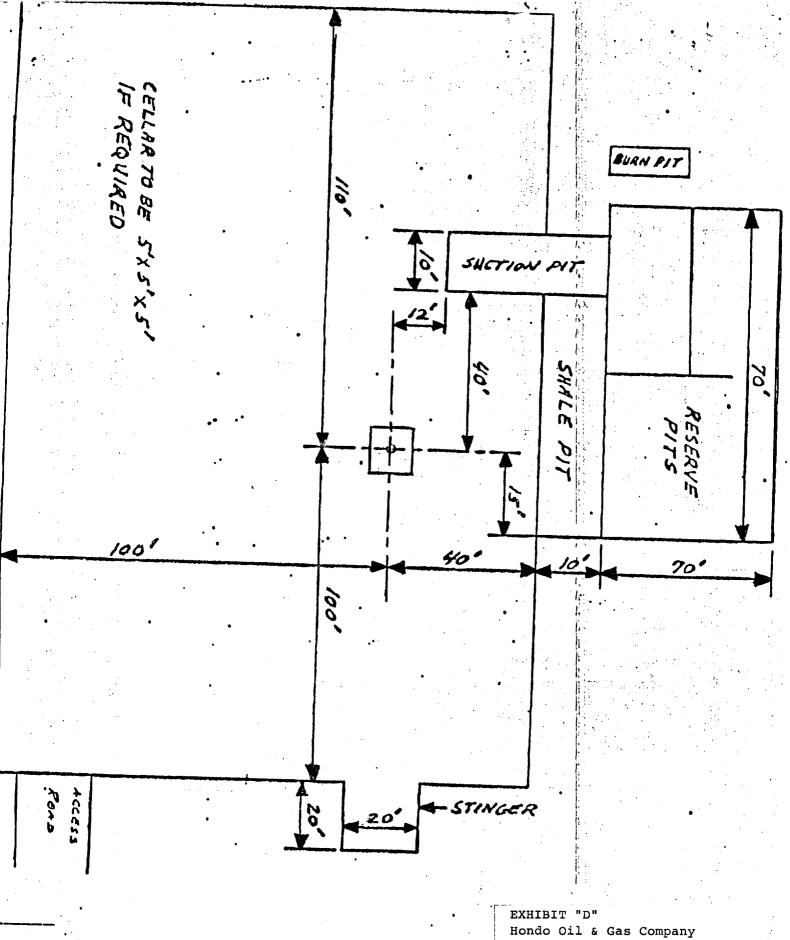
Drill Stem Tests: None planned.

Logging: LDT/CNL T.D. - 1745'
DLL RXO NGT. T.D. - 1745'
GRN T.D. - Surface

Coring: None planned.

- 9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, the proposed mud program will be modified to increase the mud weight.
- 10. Anticipated starting date: 1/9/89 Anticipated completion of drilling operations: approximately 20 days





H. E. West "B" #42 Rig Layout