

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
660' FSL & 760' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
12/27/88

15. DATE SPUDDED 1/20/89 16. DATE T.D. REACHED 1/28/89 17. DATE COMPL. (Ready to prod.) 3/4/89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3814' GR 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3831' 21. PLUG BACK T.D., MD & TVD 3779' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 3831' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3141-3324', 3371-3553', 3586-3673' Grayburg San Andres 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LD-NGT, DLL-MSFL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	417'	12 1/4"	512 sx. Class "C"	
5 1/2"	17#	3831'	7 7/8"	900 sx. HLC + 350 sx. Class "C"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3684'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SHOTS	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3586-3673'	37 shots	3586-3673'	2000 gal. 15% NEFE acid
3371-3553'	70 shots	3586-3673'	6000 gal. 20% CRA acid
3141-3324'	76 shots	3371-3553'	6000 gal. 15% NEFE acid
		3371-3553'	60,000 gal. XL-30 Borate gel +

3. PRODUCTION 120,000# 20-40 sand CONT.
DATE FIRST PRODUCTION 3/5/89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing
TIME OF TEST 3/5/89 HOURS TESTED 24 CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD 180 OIL—BBL. 108 GAS—MCF. 30 WATER—BBL. GAS-OIL RATIO
W. TUBING PRESS. 50 psi CASING PRESSURE 450 psi CALCULATED 24-HOUR RATE 180 OIL—BBL. 108 GAS—MCF. 30 WATER—BBL. OIL GRAVITY-API (CORR.)
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY Mike Rogers
ACCEPTED FOR RECORD

LIST OF ATTACHMENTS
Deviation survey, logs
hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Engineer DATE 3/14/89

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

Hondo Oil & Gas Company
H. E. West "B" #43
Sec.9-T17S-R31E
Eddy Co., NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	366'	(+3459)
				Salado	555'	(+3270)
				Tansill	1520'	(+2305)
				Yates	1676'	(+2149)
				Seven Rivers	1986'	(+1839)
				Queen	2605'	(+1220)
				Grayburg	3030'	(+795)
				Premier	3194'	(+631)
				San Andres	3325'	(+500)
				Lovington Sd.	3446'	(+379)
				TD	3831'	