

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

APR 11 '89

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

ARTESIA, OFFICE

Operator Hondo Oil & Gas Company		Well API No.
Address P. O. Box 2208, Roswell, NM 88202		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. L. Keel "B"	Well No. 44	Pool Name, Including Formation Grayburg Jackson	Kind of Lease State Federal	Lease No. LC-029435-B
Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 5 Township 17S Range 31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1959, Midland, TX 79702	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 6
	Twp. 17S	Rge. 31E
	Is gas actually connected? Yes	
	When? 4/4/89	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1/31/89	Date Compl. Ready to Prod. 3/24/89		Total Depth 3916'		P.B.T.D. 3800'			
Elevations (DF, RKB, RT, GR, etc.) 3981' GR	Name of Producing Formation Grayburg San Andres		Top Oil/Gas Pay 3177'		Tubing Depth 3732'			
Perforations 3177-3374', 3408-3491', 3492-3578', 3641-3793'					Depth Casing Shoe 3916'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		504'		300 sx. Class C w/2% CC			
7 7/8"	5 1/2"		3916'		900 sx. HLC + 350 sx. Class C w/8% Calseal			
	2 3/8"		3732'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 4/1/89	Date of Test 4/5/89	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 108	Water - Bbls. 36	Gas- MCF 65

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lisa Bohannon
Signature
Lisa Bohannon
Printed Name
4/10/89
Date
Engineering Technician
505/625-8760
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 25 1989

By Original Signed By
Mike Williams

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.