

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 7754

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

China Cat Federal Com.

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Anderson Pennsylvanian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

P, 990' FSL & 800' FEL

RECEIVED
JUL 26 '89
O. C. D.
ARTESIA OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3674.9'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Csg Setting

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4-23-89 Spudded 17 1/2" hole. R&C 10 jts 13 3/8", 54.5#, K-55, STC csg. CS 402, IF 379'. B. J. Titan cmt'd w/425 sxs "C" cmt, 2% CC, 1/4#/sk celloflake. FP 300-500#. Floats held O.K. Circ'd 126 sxs cmt to pit. WOC 8 hrs.

4-30-89 Drld 11" hole to 3015'. R&C 72 jts, 8 5/8", K-55, 24&32#. ST&C & LT&C csg. CS 3015', FC 2968'. B. J. Titan cmt'd w/2000 sxs B. J. Lite + 6% gel, 10% salt tailed in w/200 sxs "C" neat cmt. FP 1000#, Circ'd 85 sxs to pit. WOC 30 hrs.

5-22-89 Drld 7 7/8" hole to 10,510'. Ran DST #1, 10,472'-10,510' Atoka.

5-25-89 Drld 7 7/8" hole to 10,835'. Ran DST #2, 10,793-10,832' Morrow.

5-27-89 Drld 7 7/8" hole to 10,959'. Ran DST #3, 10,920'-10,959' Morrow.

5-29-89 TD 11,150'

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18. I hereby certify that the foregoing is true and correct

SIGNED Maria L. Perez

TITLE Accountant

DATE 7-11-89

(This space for Federal or State office use)

APPROVED BY [Signature]

For CHIEF, MINERAL RESOURCES
TITLE

DATE 7-24-89

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side