Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

dst Form C-104 Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

献 24 189

•	TO	TRAI	NSPC	ORT OIL	AND N	ATURA	AL GA	S		_		
Operator								Well /	IPI No.		:. D,	
Morexco, Inc.										30-015-26098 ARTESIA, OFFICE		
	לה את הספר	0										
P. O. Box 481, Artes: Reason(s) for Filing (Check proper box)	<u>ıa, NM 8821</u> 1	U				5.1		···				
New Well		:	т			Other (Plea	se explai	n)				
Recompletion	Oil Cha		Transpor									
Thange in Operator	Casinghead Gar		Dry Gas Condens									
change of operator give name	Casingnead Gar	š 📋	Condens	sate []	·							
id address of previous operator												
L DESCRIPTION OF WELI	L AND LEASE	;										
ease Name	Well No. Pool Name, Inclu				ing Formation			Kind	**************************************		Lease No.	
Foran State	#1	#1 Grayburg-				Jackson-SR-Q-GR-SA			State, forteration fee		207	
ocation												
Unit LetterH	:2310		Feet Fro	om The $\frac{1}{2}$	North ,	line and	330	E.	et From The	East		
7 . 16 -	1.70								ct i iom ine_		Line	
Section 16 Towns	ship 17S		Range	31E		NMPM,		Ed	dy		County	
II. DESIGNATION OF TRA	NSPORTER C	E OI	T A NIT	N Starre		^						
Name of Authorized Transporter of Oil	OT OF C	Condens	E ANI	NAIU	Address (Sive addre	er to whi	ah a				
Koch Oil Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1558, Breckenridge, TX 76024										
Name of Authorized Transporter of Cas	singhead Gas	ead Gas or Dry Gas				Address (Give address to which approved						
·		لــــ	,		7.000	OTHE BOOKER	33 10 W/L	ск арргочеа	copy of this fo	xm is to be s	rent)	
f well produces oil or liquids,	Unit Sec.	Unit Sec. T			Is gas actually connected? W			When	When ?			
ive location of tanks.	H 1	6	17S	31E		-		1	-			
this production is commingled with th	at from any other le	ase or p	ool, give	e comming!	ing order m	шпber:			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
V. COMPLETION DATA							*					
Designate Type of Completion	(Oi	il Well	G	Gas Well	•	ell Wori	cover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		X			X		i	-	L.	İ	i	
Date Spudded	1	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
4-24-89		8-22-89				3844'			2753'			
Elevations (DF, RKB, RT, GR, etc.)	1	Name of Producing Formation				Top Oil Gas Pay				Tubing Depth		
3860' Grd.	GR-SA				3160				3500'			
3160'-3494' w/46 perfs.									Depth Casing Shoe			
31603494. W/46 per								-1				
				NG AND	CEMEN	TING R	ECORI)				
HOLE SIZE		CASING & TUBING SIZE					H SET		SACKS CEMENT			
7.7/8"		2 7/8"						*****	Part ID-2			
12 1/4"	8 5/8"				611'				425 sx		9-1-89	
7 7/8"	5"	5"				3796'				650 sxs. "C" comp + B!		
TECT DATA AND DEOU	FOT FOR ALL	CITT	<u> </u>		<u> </u>				325 sx	cs. Lit ϵ	7	
V. TEST DATA AND REQUIDED IN WELL (Test must be after												
Date First New Oil Run To Tank	er recovery of total w	olume o	of load o	oil and must	be equal to	or exceed	top allo	wable for thi	s depth or be	for full 24 ho	urs.)	
	Date of Test				1		Flow, pw	np, gas lift,	etc.)			
8-22-89	8-22-89				Pumpi							
ength of Test	Tubing Pressure	t			Casing Pr	इ.इ.च.			Choke Size			
calc. 24 hr. Actual Prod. During Test	01. 51.				 					*	Y	
with Firm During 1881	Oil - Bbls.	85				Water - Bbls.			Gas- MCF			
	85									TSTM		
GAS WELL	1											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Coo	densale M	MCF		Gravity of C	Condensate		
esting Method (pitot, back pr.)	xd (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
					<u> </u>				1			
I. OPERATOR CERTIF	ICATE OF CO	OMP	LIAN	ICE								
I hereby certify that the rules and re-	gulations of the Oil	Conserv	vation			OIL	CON	SERV	ATION	DIVISI	ON	
Division have been complied with a	nd that the informati	ion give	en above	:								
is true and complete to the best of m	ny knowledge and be	elief.			D:	ate App	ารดบอก	4	AUG 2 9	1 1909		
D. homas or						are up	7101E	J				
Rebecca Disa		D. CONTROL DV										
Signature Pobogga Olgon	ignature					ByORIGINAL SIGNED BY						
Rebecca Olson Printed Name	Production Clerk				MIKE WILLIAMS Title SUPERVISOR, DISTRICT II							
8-24-89	/EOE\ *	740 -	Title		∥ Ti	tle	Ş	<u>SUPERVI</u>	50K, DISI	MIUI II		
8-24-89 Date	(505)	748- Tele		ło.					-			
Date			phone N	ło.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes