

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
660' FSL & 1980' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
4/10/89

15. DATE SPUDDED 4/15/89
16. DATE T.D. REACHED 4/22/89
17. DATE COMPL. (Ready to prod.) 5/9/89
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3848' GR

20. TOTAL DEPTH, MD & TVD 3855'
21. PLUG BACK T.D., MD & TVD 3807'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY 3855'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3190-3380', 3422-3601', 3634-3728' Grayburg Jackson

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-MSFL, DNL-LD-NGT

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	473'	12"	300 sx. Class "C" w/2% CC	Circ.
5 1/2"	17#	3855'	7 7/8"	700 sx. HLC + 300 sx. Class "C" w/8% CalSeal	Circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3735'	

31. PERFORATION RECORD (Interval, size and number)

3634-3728' 35 holes
3422-3601' 68 holes
3190-3380' 72 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3634-3728'	2000 gal. 15% NEFE acid
3634-3728'	6000 gal. 20% CRA acid
3422-3601'	6000 gal. 15% NEFE acid
3422-3601'	4000 gal. 15% NEFE acid

33.* PRODUCTION

DATE FIRST PRODUCTION 5/17/89
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1 1/2" x 16' RWBC
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 5/20/89
HOURS TESTED 24
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL—BBL. 94
GAS—MCF. 57
WATER—BBL. 124
GAS-OIL RATIO

FLOW. TUBING PRESS. CASINO PRESSURE CALCULATED 24-HOUR RATE
OIL—BBL. 94
GAS—MCF. 57
WATER—BBL. 124
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation survey, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lisa Behannon TITLE Engineering Technician DATE 6/6/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

H. E. West "B" #45
 Sec.9-T17S-R31E
 Eddy Co., NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Rustler	415'	(+3441)
				Salado	601'	(+3255)
				Tansill	1568'	(+2288)
				Yates	1722'	(+2134)
				Seven Rivers	2035'	(+1821)
				Queen	2650'	(+1206)
				Grayburg	3083'	(+773)
				Premier	3245'	(+611)
				San Andres	3380'	(+576)
				Lovington Sd.	3495'	(+361)
				TD	3855'	

38.