Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Enc. 69, Minerals and Natural Resources Departme

Form C-104
RECEIVE Revised 1-1-89
See Instructions
at Buttom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D. ARTESIA, OFFICE

JAN 10'90

I.	TC	THAN	ISPO	RT OIL	AND NATUR	AL GA		121 6 2		· · · · · · · · · · · · · · · · · · ·	
Operator Socorro Petrole	Socorro Petroleum Company							30-015- 26100			
Address			0005								
P.O. Box 38, La Reason(s) for Filing (Check proper box)	OCO HIIIS	S, INM	8825		(1)		-;				
New Well	C	iange in T	·		Other (Plea	ase explai	n)				
Recompletion	Oil		ransporte Dry Gas		Change	in On	orator	Namo			
Change in Operator XX	Casinghead G		-		Effecti	-					
					k 2879, Vict			901			
and address of previous operator	orn orr c		у, г.	O. DO2	2079, VICU		1X //		· ·		
II. DESCRIPTION OF WELL	AND LEAS										
Lease Name J.L. Keel "B"	Well No. Pool Name, Including Grayburg				-			Kind of Lease Lease No LC02943			
Location	/ .									23 13315	
Unit Letter	<u>: (e(e()</u>	I	Feet From	n The 🔾	outh Line and	66C	Fe	et From The	ast	Line	
Section Township	ownship 17S Range 31E			, NMPM, Edd			Y				
				·						County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil				NATU	RAL GAS						
•	IX XI	Condens	ale [Address (Give addr					ent)	
Texas-New Mexico Pipel Name of Authorized Transporter of Casing	THE COMPA				P.O. Box						
Continental Oil Compani		<u> </u>	or Diy G	28 [Address (Give addr	ess to whi	ch opproved	copy of this fo		int)	
If well produces oil or liquids,	Y Unit So	<u></u>	T1		P.O. Box				ŧU		
give location of tanks.	1 C 1 8		Twp. 17S	Rge. 31E	Is gas actually conn Yes	ccted?	When	7 ()	1-89		
If this production is commingled with that							l		1 0 1	····	
IV. COMPLETION DATA			301, 81.10		ing order number.			······································	· · · · · · · · · · · · · · · · · · ·		
Designate Time of Completion	10	Dil Well	Ga	s Well	New Well Wor	kover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- , - <u>`</u> l .				11	1	_		İ	i	
Date Spudded	Date Compl. I	Ready to I	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
K								ruoning Deput			
Perforations							· · · · · · · · · · · · · · · · · · · 	Depth Casin	g Shoe		
		5010						<u> </u>		•	
LIQUE OUTE					CEMENTING R	ECORL)	,			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	-		 .				·	<u> </u>	nt F	0 - 3	
	-								2-9-	90	
	-							ļ	stra	p	
V. TEST DATA AND REQUES	ST FOR AT	TOWA	111 15		<u> </u>			<u> </u>		!	
				I and must	be equal to or exceed	d ton allo	untile for this	e dansk og ka	Com (C.U. 2.4 Nov.		
Date First New Oil Run To Tank	Date of Test	101212 0	, 1044 014	0/12//1331	Producing Method (Flow, pur	w. ras lili. e	ic.)	or juil 24 nou	irs.j	
						•	,,,	,			
Length of Test	Tubing Pressu	ire			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		······································		Water - Bbls.			Gas- MCF			
	On Bois.				John Cl - Dola			Cas- MCI.			
GAS WELL					4			·		······································	
Actual Prod. Test - MCF/D	Length of Tes	st			Bbls. Condensate/N	MCF -		Gravity of C	Condensale		
Partian Marked (1997)	Mathed failer hank and an arrival										
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Clioke Size			
VI. OPERATOR CERTIFIC	'ATE OE C	CONTRACT	I TANIA	CE				1			
I hereby certify that the rules and regul				CE		CON	SERV	ΔΤΙΩΝΙ	DIVISIO	NC	
Division have been complied with and	that the inform	ation give	n above		0.2	0011	OL: I V	AHON	DIVIOIC	314	
is true and complete to the best of my	knowledge and	belief.	=0016					8 - 9 1	ഹ റ		
$A \sim A$	2,				Date Ap	prove	J	. . U	∵ 0∪		
Denn	Dul	2 V									
Signature					Ву	_26101	MAL SIG	NED AV			
Ben D. Gould Manager					By <u>CRICINAL SIGNED BY</u> MIKE WILLIAMS						
Printed Name Title					Title SUPERVISOR, DISTRICT !!						
1/8/90 Date	505/	<u>677-2</u>			'			<u> </u>	<u> </u>		
Paic		Lelen	hone No)_	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells

