Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

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C/2 W-	+
Form C-101 💞 💪) .
Revised 1-1-89	9/

State Lease - 6 copies Fee Lease - 5 copies	OIL CONSERVATION DIVISIO				
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088 Santa Fe. New Mexico. \$7504-2688				

P.O. Box 2088

	~
PI NO. (assigned by OCD on New Wells)	
30-015-26103	
00 01 2 0 0 1 0 1	

DISTRICT II				
P.O. Denver DD	Artesia	NM	88210	

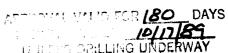
Santa Fe, New Mexico 87504-2668

5. Indicate Type of Lease STATE X

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		O. C. D.	8-10714	110.		
APPLICATION FOR PERMIT T	O DRILL, DEEPEN, C	R PLUG BACK				
12. Type of Work:			7. Lease Name or Unit A	greement Name		
DRILL XX RE-ENTER b. Type of Well:		PLUG BACK		. 77-14		
OIL OAS OTHER	SINCLE ZONE	X ZONE	G-J West Coop			
2. Name of Operator			8. Well No. 89			
Marbob Energy Corporation			9. Pool name or Wildcat			
3. Address of Operator			Grbg Jackson SH	R Q Grbg SA		
P. O. Drawer 217, Artesia,	NM 88210		1			
4. Well Location Unit Letter E: 1345 Feet From The North Line and 25 Feet From The West Line						
Section 22 Towns	hin 175 Ra	nge 29E	NMPM	Eddy County		
Section 22 10wns						
	10. Proposed Depth	11. [formation	12. Rotary or C.T.		
	////\ 5000 '		an Andres	Rotary		
13. Elevations (Show whether DF, RT, GR, etc.)	4. Kind & Status Plug. Bond	15. Drilling Contractor	16. Approx	Date Work will start		
15. Elevations (Short internal	Statewide Active	LaRue Drilli	ng Co. 4/20,	/89		
17. PROPOSED CASING AND CEMENT PROGRAM						
	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
SIZE OF HOLE SIZE OF CASING	24#	200'	Sufficent to c	ì		
12 1/4" 8 5/8"	 	5000'	650 sx, to base			
7 7/8" 5 1/2"	17#	5000	OSO DAY CO DAD			

We propose to drill to 200'; run and cement 8 5/8" casing, drill on to 5000' to test the San Andres zone, run and cement 5 1/2" casing and put on production.

Post ID-1 4-21-89 New book API



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO DEEPEN OR FLUIG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROP	(This space for State Use) APPROVED BY	Original Signed By Mike Williams	TITLE	APR 1 7 1989
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPO	nh -			TELEPHONE NO. 748-3303
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUID BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROOFFIAM, IF ANY.	the mid	$\sim n / \sim 1$	THE Production Clerk	DATE <u>4/6/89</u>
UILLEUS DRILLING UNDERWAY	ZONE. GIVE BLOWOUT PREVENTE	R PROORAM, IF ANY.	TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODU	

NSL-2646 4-7-89

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.
•	ob Energy	Corp.		į G	J West C	COOP UT	•	89
Unit Letter	Section	Township		Range		i'	County	• • • • • • • • • • • • • • • • • • • •
E	22		17 South		23 East	NMPM	E.J.	iy
Actual Footage Loc	cation of Well:							
13.5	feet from the	north	line and	<u>-</u> 1.5		feet from th	e west	line
Ground level Elev.	Produ	cing Formation		Pool				Dedicated Acreage:
3570. (San	Andres		Grbg	Jackson S	R Q Grbg SA		40 Acres
	e the acreage dedic	ated to the subject	well by colored per	ncil or hachu	re marks on the p	lat below.		
3. If more unitize	re than one lease of ation, force-pooling, Yes	different ownershi	ip is dedicated to the	e well, have	the interest of all	of (both as to working owners been consolid 'Use reverse side of		
	r is no list the own if neccessary.	ners and tract ties.	arpuois witten nave	actually be	en consonanco.	Oac icverse side of		
No allow	vable will be assigne	ed to the well until	all interests have b	een consolid	ated (by commun	itization, unitization,	forced-poolin	g, or otherwise)
	non-standard unit,							
1345	 		355	6 4	 	551.5 bes	l hereby ntained herei	OR CERTIFICATION certify that the information in true and complete to the ledge and belief.
- 25 			355	59.4	o	Poi	nted Name honda N suton roducti mpany	elson on Clerk
	Paso aard # :					. <u>M</u> . Da	arbob E arch 30	nergy Corporation , 1989 OR CERTIFICATION
						on ac su co be	this plat w tual surveys pervison, an irrect to the lief.	y that the well location shown vas plotted from field notes of made by me or under my d that the same is true and best of my knowledge and
							Marca Ignature & Scrofessional	al of
							1/10	V MAEN IN
0 330 660	990 1320 165	50 1980 2310	2640 20	150	0 1000	500 0	1/0	AL MINES

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Sateralagnicioquard

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Comp. spectral
Natural Jamma

3400-4427

Spectral density
dual Spaced newtron

800-4427

NS6 - 2646 4-2-89