

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 1980
Santa Fe, New Mexico 87504-0198

Land Office
Operator

Santa Fe	
le	
Transporter	Oil
Operator	Gas

Form C-105
Revised 1-1-89

30-015-26103

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-10714

7. Lease Name or Unit Agreement Name

G-J West Coop Unit

8. Well No.

89

9. Pool name or Wildcat

Grbg Jackson SR Q Grbg SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 02 '89

O. C. D.

ARTESIA, OFFICE

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

P. O. Drawer 217, Artesia, NM 88210

4. Well Location

Unit Letter E: 1345 Feet From The North Line and 25 Feet From The West Line

Section 22 Township 17S Range 29E NMPM Eddy County

10. Date Spudded 4/24/89 11. Date T.D. Reached 5/4/89 12. Date Compl. (Ready to Prod.) 5/15/89 13. Elevations (DF & RKB, RT, GR, etc.) 3556' GR 14. Elev. Casinghead

15. Total Depth 4428 16. Plug Back T.D. 4380 17. If Multiple Compl. How Many Zones? 0-4428' 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2726-3295' San Andres 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CSNG, LML, SDSN

22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	193'	12 1/4"	200 sx	None
5 1/2"	17#	4402'	7 7/8"	1800 sx	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4258'	

26. Perforation record (interval, size, and number)

2726-3295' attached.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2726-3295' 4000 gals 15% NE ac, 4000
bbls. 40# gel wtr, 500 sx
20/40 1000 sx 12/20 1000sx

8/16 sand

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/29/89		Pumping-2 1/2"x1 1/2"x22				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/30/89	24			47	120	frac	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			47	120	frac		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Robert Chase

30. List Attachments

Perforations, deviation survey, final print of logs will be sent upon receipt.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Rhonda Nelson

Printed Name

Rhonda Nelson

Title Production Clerk Date 5/31/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>264</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>677</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1090</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1750</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2100</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2427</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	25	25	Caliche				
25	70	45	Red bed				
70	105	35	Sand				
130	180	50	Shale, anhy				
180	645	465	Anhy, salt				
650	750	100	Anhy, shale				
750	1825	1075	Anhy				
1825	1975	150	Lime				
1975	2100	125	Anhy				
2100	3650	1550	Anhy, lime				
3650	4428	778	Lime				
4428			TD				