State of New Mexico

| Form C-101 |
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| Revised 1-1-89 |

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| Submit to Appropriate District Office | office Energy, Minerals and Natural Resources Department | | | | Form C-101 Revised 1-1-89 | | |
|---|--|--|---|-------------------------|--------------------------------------|------------------------|-------|
| State Lease — 6 copies Fee Lease — 5 copies | RECE!\ | CONSERVATIO | [ABINO (ass | igned by OCD o | on New Wells) | | |
| DISTRICT! P.O. Box 1980, Hoobs, NN | | 505 500 | API NO. (assigned by OCD on New Wells) 30-015-26110 | | | | |
| <u>DISTRICT II</u> P.O. Drawer DD, Artesia, I | NM 83210 NAY - | P.O. Box 200 Apra Fe, New Mexico | 5. Indicate T | | re X Fe | Е | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 O. C. Q. | | | | i " | 6. State Oil & Gas Lease No. B-1565 | | |
| APPLICAT | TION FOR PERMIT | O DRILL, DEEPEN, O | OR PLUG BACK | | | | |
| 12 Type of Work: | | | | 7. Lease Nai | ne or Unit Agree | ement Name | |
| DRIL | l 🕅 re-enter | DEEPEN | PLUG BACK | | | | |
| b. Type of Well: OIL OAS WELL X WELL | OTHER | SINGLE ZONE | MULTIPLE ZONE |] Texac | co "BE" | | |
| 2. Name of Operator | | | | 8. Well No. | 8. Well No. | | |
| Marbob Energy Corporation | | | | | 3 | | |
| 3. Address of Operator | | | | 9. Pool name or Wildcat | | | |
| P. O. Drawer 217, Artesia, NM 88210 Grbg Jackson SR Q Grbg SA | | | | | 4 | | |
| 4. Well Location Unit Letter B: 330 Feet From The NOrth Line and 1650 Feet From The East Line | | | | | | | |
| Section | 16 Towns | hip 17S Ra | nge 30E | NMPM | Edo | dy C. | ounty |
| | | 10. Proposed Depth | <i>/////////////////////////////////////</i> | . Formation | 12 | 2. Rotary or C.T. | |
| | | 5000' | S | an Andres | | Rotary | |
| 13. Elevations (Show wheth 3678. | ., 2., ,,, | 4. Kind & Status Plug. Bond Statewide | 15. Drilling Contract LaRue Dri | L L | 16. Approx. Dat 5/22/ | e Work will stan 89 | |
| 17. PROPOSED CASING AND CEMENT PROGRAM | | | | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF | | EST, TOP | |
| 12 1/4" | 8 5/8" | 24# | 450 ' | Sufficie | Sufficient to dirculate | | |
| 7 7/8" | 5 1/2" | 17# | 5000 ' | 1500 sx | to base | of salt. | |

We propose to drill to 450'; run and cement 8 5/8" casing, drill on to 5000' to test the San Andres zone; run and cement 5 1/2" casing and put on production.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11/4/89

| | | UNLESS DRILLING UNDERWAY | | |
|--|---|--|--|--|
| ZONE GIVE BLOWOLT PREVEN | TER PROGRAM, IF ANY. | TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODU | CITYE ZONE AND PROPOSED NEW PRODUCTIVE | |
| I hereby certify that the information of the inform | ion above is true and complete to the best of my know | wledge and belief. THLE Production Clerk | DATE5/2/89 | |
| • | onda Nelson | | TELEPHONE NO. 748 – 3303 | |
| (This space for State Use) | Original Signed By Mike Williams | TOLE | MAY 4 1989 | |
| AMROVED BY | | | | |

W MEXICO OIL CONSERVATION COMMIS

RONALD J. EIDSON,

3239

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section perator Marbob Energy Corporation Texaco BE State 17 South 30 East Eddy County 1650 North East feet from the line and Producing Formation Ground Lever Elev. Pool editated Avrenge: 3678.2 San Andres Grbg Jackson SR Q Grbg SA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolated to the well, have the interests of all owners been consolated to the well, have the interests of all owners been consolated to the well, have the interests of all owners been consolated to the well, have the interests of all owners been consolated to the well, have the interests of all owners been consolated to the well, have the interests of all owners been consolated to the well, have the interests of all owners been consolated to the well, have the interests of all owners been consolated to the well, have the interests of all owners been consolated to the well of the w dated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION - 1650 |--I hereby certify that the information conned herein is true and complete to the Rhonda Nelson Production Clerk Marbob Energy Corporation May 2, 1989 I heraby certify that the well-location ite Surveyed arv 29, 1988 Registered Frofessional Engineer

660

1320

1650

1980

2000

1500