District I

Previous Operator Signature

State of New Mexico

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District II PO Drawer DD, A	rtesia, NM 882	11-0719									Revise	ed February i
District III				OIL CO	NSER'	VATIO Box 20	N DIV	ISION	į	Submit 1	o Appro	Instructions priate Distric
1000 Rio Brazos Ro District IV	J., Artec, NM I	87410		Santa	Fe.	NM 875	58 104-209	20			••	5
PO Box 2088, Santa	Fe, NM 87504	4-2088			, -	. 1414 075	704-206	00			<u> </u>	
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Printed Name

Title

Date