

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW OIL CONS. COMMISSION
SUBMIT IN TRIPLI
Other Instructions
reverse side)
APPROPRIATE 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-049998(A)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OCT 20 '89

O. C. D.
ARTESIA OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Marbob Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 217, Artesia, New Mexico 88211-0217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330 FNL 1650 FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Foster Eddy

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Grbg Jackson SR Q Grbg SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17-T17S-R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3701.2' GR

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, cmt & tst csg

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/28/89 TD 6035'. RIH w/144 jts. 5-1/2" OD 17# csg to 6022', DV tool set @ 4404'; pmpd 500 gals Flochek, cmtd 1st stage w/350 sx Class C 6# salt/sx & 2/10 of 1% CFR-3; plug down @ 5:00 p.m. 9/29/89. Pmpd 500 gals. Flochek, cmtd 2nd stage w/3100 sx Class C w/3/10 of 1% Halad 344, 10# salt/sx & 1/4# Flocele plus 400 sx Class C Neat & 550 sx Class-C w/6# salt/sx & 2/10 of 1% CFR-3; plug down & DV tool closed @ 4:00 a.m. 9/30/89; did not circ; ran temp survey @ 11:00 a.m., top of cmt 500' from surface. WOC 18 hours, tstd csg to 1500# f/30 minutes--held okay.

OCT 6 11 31 AM '89
CARLSBAD
AREA
OFFICE

RECEIVED

19. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Clerk

DATE

10/4/89

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

CARLSBAD, NEW MEXICO See Instructions on Reverse Side