

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
NM OIL OFFICE FOR NUMM. ION
OF COPIES REQUIRED
83210 other In-
structions on
reverse side

MM Roswell District
Modified Form No.

NO60-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

LC-049998(A)

6. IN INDIAN, ALLOTTEE OR TRIBE NAME

JAN 2 9 53 AM '90

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Foster Eddy

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Grbg Jackson SR Q Grbg SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17-T17S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Marbob Energy Corporation

3a. Area Office Phone No.

505-748-3303

3. ADDRESS OF OPERATOR

P. O. Drawer 217, Artesia, NM 88210

O. C. D.

ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

330 FNL 1650 FWL

At top prod. interval reported below

same

At total depth same

9a. API Well No.

30-015-26187

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/13/89

16. DATE T.D. REACHED

9/28/89

17. DATE COMPL. (Ready to prod.)

12/5/89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3691.2' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6035'

21. PLUG. BACK T.D., MD & TVD

4875'

22. IF MULTIPLE COMPLETIONS, HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6035'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2888-3813' Grbg SA

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDSN, CSN, LML

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	462'	12 1/4"	300 sx	none
5 1/2"	17#	6022'	7 7/8"	4400 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3854'	

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/10/89		Pumping-2½				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/11/89	24		→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	70	70	12		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Robert Chase

35. LIST OF ATTACHMENTS

Perforations, deviation survey,

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert Nelson

TITLE Production Acct'g Supervisor DATE 12/27/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
				TRUE VERT. DEPTH
				T. Salt B. Salt Queen Grbg SA Lovington Glorietta
				450 1200 2416 2804 3114 3240 4600

MARBOB ENERGY CORPORATION
Foster Eddy #8
Perforations & Treatment

2888
2889
2892
2893 Acd perfs 2888-2946 w/1000 gals.
2941 15% NE ac.
2942
2943
2944
2945
2946

3163
3164
3165 Acd perfs 3163-3300 w/1000 gals.
3173 15% NE ac.
3174
3175
3176
3245
3251
3252
3273
3282
3288
3292
3300
Frac perfs 2888-3300 w/40,000 gals.
40# gel, 283 sx 20/40, 250 sx 12/20.

3396
3399
3418
3419
3420
3425 Acd perfs 3396-3490 w/1000 gals.
3428 15% NE ac. Re-acd w/15,000 gals.
3437 20% NE ac, 27,000 gals. 40# gel.
3445
3466
3472
3473
3477
3485
3490

3685 3790
3692 3796
3703 3813
3715 Acd perfs 3685-3813 w/1000 gals.
3728 15% NE ac. Re-acd w/15,000 gals.
3734 20% NE ac, 27,000 gals. 40# gel.
3739
3744
3751
3766
3772
3777
3785

4960
4966 Acd perfs 4960-4990 w/1000
4973 gals. 15% NE ac, swab tstd
4975 98% wtr, set cmt rtnr @
4982 4900', sqd w/250 sx, dump
4988 25' cmt on top.
4990

ARTESIA FISHING TOOL COMPANY

P. O. BOX ~~557~~ PHONE (505) 746-6651

470

ARTESIA, NEW MEXICO 88210

September 29, 1989

Marbob Energy
Drawer 217
Artesia, NM 88210

Re: Foster Eddy Federal #8
330' FNL & 1650' FWL
Sec. 17, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
475'	1°
795'	1/2°
1387'	1°
1641'	1°
1890'	1/2°
2262'	1/2°
2789'	3/4°
3317'	3/4°
3409'	1/4°
3906'	3/4°
4420'	3/4°
4923'	1 1/4°
5423'	1 1/4°
6035'	1 1/4°

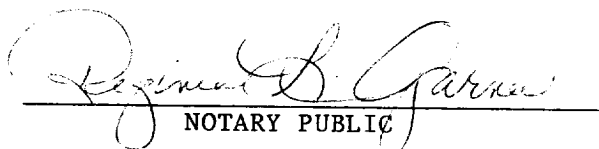
Very truly yours,



B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 29th day of September, 1989.



NOTARY PUBLIC

