

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

(See other In-
structions on
reverse side)

MM Roswell District
Modified Form No.
MD60-3160-3

OCV

5. LEASE DESIGNATION AND SERIAL NO.

LC-028731A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. DODD A

9. WELL NO.

39

10. FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 14-T17S-R29E

12. COUNTY OR
PARISH

EDDY

13. STATE

NM

19. ELEV. CASINOHEAD

3603.2' GR

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

NO

27. WAS WELL CORED

NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other _____

2. NAME OF OPERATOR MARBOB ENERGY CORPORATION 3a. Area Code & Phone No. 505-748-3303

3. ADDRESS OF OPERATOR P. O. BOX 227, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with applicable state requirements)*
At surface 2180 FSL 860 FWL
At top prod. interval reported below
SAME
At total depth SAME

9a. API Well No. 30-015-26198 14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 9/23/96 16. DATE T.D. REACHED 9/27/96 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKR, RT, GR, ETC.)* 3603.2' GR

20. TOTAL DEPTH, MD & TVD 11,025 21. PLUG BACK T.D., MD & TVD 4396' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
2883-3223 GRAYBURG SAN ANDRES

26. TYPE ELECTRIC AND OTHER LOGS RUN CNG

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	440'	17 1/2"	425 SX	
8 5/8"	24#	4500'	12 1/4"	45 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3253'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2883-3223'				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				2883-3223'	ACD W/2000 GALS. 15% NE AC

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
9/28/96		ESP PUMPING				PROD.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
9/29/96	24			40	100	202	2500
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY OWEN PUCKETT

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rhonda Nelson TITLE PRODUCTION CLERK DATE 9/30/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

