

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CON
Lawer DD
esla, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>	✓
2. Name of Operator DEVON ENERGY OPERATING CORPORATION	
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-3611	
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 890' FNL-1980' FEL 9-17S-A31E	<u>L.H. B</u>

5. Lease Designation and Serial No. LC-029426-B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. H.E. West "B" #47
9. API Well No. 30-015-26203
10. Field and Pool, or Exploratory Area Grayburg-Jackson
11. County or Parish, State Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

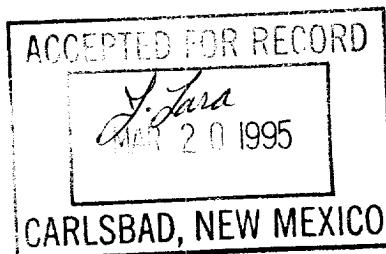
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out CIBP @ 3805'. Drill out 5 1/2" shoe joint to 3922'. Perforate w/JSPF 3223, 3408', 3571', 73, 75, 3837', 51, 53, 55, 73, 78, 86, 90, 94, 96, 98, 3900', 02, 04, 06, 08, 10, 12 & 14 using 3 1/8" csg. gun. Acidized interval 3165' to 3914' w/2500 gals. 15% NEFE acid. Ran 5 1/2" Guiberson G-6 nickel coated packer on new 2 3/8", 4.7#, J-55 plastic coated (TK99) tubing. Packer set @ 3053'. Loaded annulus w/packer fluid & pressure test @ 500 psi for 30 minutes. Well converted to injection 2-4-95.

RECEIVED

MAR 2 2 1995

OIL CONSERVATION
DIV. 2



14. I hereby certify that the foregoing is true and correct

Signed *Gerold A. McKel* Title Petroleum Engineer Date 2/15/95
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL AND GAS INSPECTOR

L-3-31-95

*See Instruction on Reverse Side