

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation

FORM APPROVED

CLSF

S. 1st Street
Artesia, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

1b. TYPE OF COMPLETION: ☐ NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1880' FSL & 1980' FEL, Unit J**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
C-029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #46

9. API WELL NO.
30-015-26204

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9-17S-31E

14. PERMIT NO. DATE ISSUED
1/29/96

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED
12/21/89

16. DATE T.D. REACHED
12/30/89

17. DATE COMPL. (Ready to prod.)
1/17/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3881' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3938'

21. PLUG, BACK T.D., MD & TVD
3918'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Injection Interval: 3189'-3906'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	541'	12 1/4"	Surf, 325 sx Class "C" w/2% CC	None
5 1/2" J-55	15.5	3938'	7 7/8"	Surf, 500 sx LW w/6# salt/sk	None
				+ 450 sx Class "C" w/6# salt/sk	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3119'	3122'

31. PERFORATION RECORD (Interval, size and number)

Old perfs
3267'-3906' (63 holes)

New perfs
**3189', 91', 3212', 16', 3368', 3518', 44', 70', 72',
3603', 08', 3786', 92', 3809', 11', 34', 38', & 68' (18 holes)**

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3189'-3868'	Acidized w/6420 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

SEP 25 1996

BLM

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 9/11/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.