Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico En. Ly, Minerals and Natural Resources Departmen.

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

JAN 25 '90

Form C-104 CA Revised 1-1-89 See Instructions to at Bottom of Page

С

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

J. C. D.

I.	REQ					AUTHORI TURAL G		ARTESIA,	FFICE		
Operator Socorro Petro	ocorro Petroleum Company							Well API No. 30-015-26212			
Address P.O. Box 38,			88	255			L		013 20		
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil	Change in	Transı Dry C	porter of:	Ou	ier (Please expi	lain)	71.7.			
Change in Operator  If change of operator give name and address of previous operator	Casinghe	ad Gas	Cond	ensate []		···					
II. DESCRIPTION OF WELL	L AND LE	ASE					· · · · · · · · · · · · · · · · · · ·			<del></del> -	
Lease Name						h=			of Lease No. Federal XXX FeX LC-029426-A		
Location Unit LetterP	6	60	. Feet l	From The	South Li	e and 6	60 F	ect From The _	East	Line	
Section 4 Township 17S Range 31					E , NMPM,			Eddy County			
III. DESIGNATION OF TRA	NSPORTE			ND NATU							
Name of Authorized Transporter of Oil or Condensate					Address (Give activess to which approved copy of this form is to be sent)					ent)	
Texas New Mexico Pipeline Co.  Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Continental Oil Company						P.O. Box 2528, Hobbs, NM 88240  Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. Twp.			Is gas actual			NM 88240 Then ? 1/11/90			
If this production is commingled with th IV. COMPLETION DATA	at from any ot				Yes ling order nun	iber:		1/11/	90		
Designate Type of Completion	n - (X)	Oil Well	   	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth		- I	P.B.T.D.			
12/12/89 Elevations (DF, RKB, RT, GR, etc.)		1/6/90 Name of Producing Formation				3954 ' Top Oil/Gas Pay			3906'		
3919' GR	TOP OID OAS	3273 ·		Tubing Depth	Tubing Depth 3723'						
3919' GR   Grayburg San Andres Perforations 3273-3508', 3633-3726', 3776-3839'									Depth Casing Shoe		
3273 3300   3033-37				ING AND	CEMENT	NG RECOI			3948		
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
12 1/4"		8 5/8" 5 1/2"			575'			350 sx.	350 sx. C1. C		
7 7/8"					3948'			600sx. HLC + 575sx. C			
	2 3/8"			3723'			Pert ID-2				
V. TEST DATA AND REQUIDED IN THE COLOR OF TH				•	the equal to o	r exceed ton of	laurable for th	is downth as he for	um	9-90 0 4 BK	
Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
1/6/90		1/12/90				Pumping					
Length of Test 24 hrs.	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls	Oil - Bbls. 80				Water - Bbls. 115			Gas- MCF 55		
GAS WELL	<del></del>				<del></del>			<b>-</b>	<del></del>	<del></del>	
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MNICF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFI	CATE O	F COMP	ΠΙΔ	NCF	۱۲			<u> </u>			
I hereby certify that the rules and rep Division have been complied with a	gulations of the	e Oil Conser ormation giv	vation			OIL COI	NSERV	'ATION [	OIVISIO	NC	
is true and complete to the best of my knowledge and belief.						Date Approved			FEB 6 1990		
Signature Tould						By ORIGINAL SIGNED BY					
Ben D. Gould Manager Printed Name Titte					Title	MIKE WILMAMS SUPERVISOR, DISTRICT IT					
1/24/90 Date		505/6	77-2								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.