

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM Oil Conservation  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☒ Other *Injection*

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1600, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 660' FEL  
4-17S-31E *Unit P*

5. Lease Designation and Serial No.

LC-029426-B *A*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.E. West "A" #17

9. API Well No.

30-015-26212

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill out 5 1/2" shoe joint from 3890' to 3954'. Perforate interval 3924, 26, 28, 30, 32, 39, 41, 43, & 45 w/1 JSPF using 3 1/8" csg. gun. Acidize interval 3182' to 3945' OA w/2500 gals. 15% NEFE acid. Ran Guiberson G-6 nickel coated packer on new 2 3/8", 4.7#, J-55 plastic coated tubing. Set packer @ 3107'. Load annulus w/packer fluid & test @ 300 psi for 30 minutes. Well converted to injection 1-29-95.

REC-100

MAR 2 1995

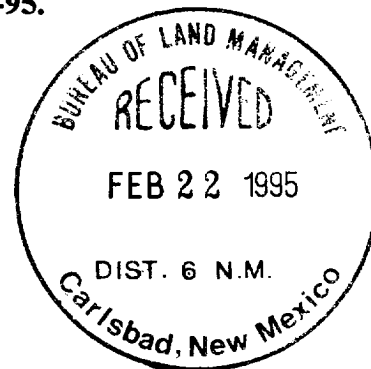
OIL CONSERVATION

UNIT P

ACCEPTED FOR RECORD

*J. Lara*  
MAR 2 0 1995

CARLSBAD, NEW MEXICO



14. I hereby certify that the foregoing is true and correct

Signed *Jerald R. McKee*  
(This space for Federal or State office use)

Title Petroleum Engineer

Date 2/15/95

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

K-3-31-95