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Form approved. Budget Bureau No. 42-R1425

UNITED STATES 1a. 11 88210 reverse side)

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Marbob Energ	y Corporation 🗲				9. WELL NO.
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(This space for Federal or State office use)

PERMIT NO. _ Orig. Signed by Richard L. Manus

AREA MANAGER

CARLSBAD RESOURCE AREA

TITLE _

APPROVAL DATE

DATE 10-20-89

APPROVED BY _

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease					I Wall No	
•	1 T		1			· 1	1 11511			Well No.	
		Energy C				ary Dod	q ,,B,,		7	66	. 1
Unit Letter	Section		Township		Range				County		
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Actual Footage Loca	tion of '	Well:									
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3. If more unitizat	than on	e lease of diff e-pooling, etc	ferent ownership	is dedicated to the	well, have t	he interest of	all owners been	1 consc	lidated by com	munitization,	
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this form											
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SUPPLEMENTAL DRILLING DATA

MARBOB ENERGY CORPORATION WELL #66 M. DODD B FEDERAL NW/4 SE/4 SEC. 14-17S-29E EDDY COUNTY, NEW MEXICO (DEVELOPMENT WELL)

- 1. SURFACE FORMATION: Quaternary.
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Salt	360'	Queen	1815 '
Base Salt	780 '	Grayburg	2140'
Seven Rivers	1145'	San Andres	2510 '

3. ANTICIPATED POROSITY ZONES:

Water Above 180' Oil 2140' - 4500'

4. CÁSING DESIGN:

SIZE	INTERVAL	WEIGHT	GRADE	JOINT	CONDITION
•	0-350'	24.0#	K-55	STC	New
	0-4500'	17.0#	K-55	STC	New

- 5. SURFACE CÓNTROL EQUÍPMENT: A double ram-type or annular BOP will be used. (See diagram attached as Exhibit "E")
- 6. CIRCULATING MEDIUM:
 - 0 350' Fresh water mud with gel or lime as needed for viscosity control.
 - 350'- 4500' Salt water mud, conditioned as necessary for control of viscosity and water loss or gain.
- 7. AUXILIARY EQUIPMENT: Drill string safety valve.
- 8. LOGGING PROGRAM: CNL-FDC W/GR Log will be run to TD.
- 9. ABNORMAL PRESSURES, TEMPERATURES OR GASES: A water flow may be encountered in the salt section.
- 10. ANTICIPATED STARTING DATE: It is planned that operations will commence about October 21, 1989. Duration of drilling, testing and completion operations should be one to four weeks.

SURFACE USE PLAN

FOR

DRILLING, COMPLETION AND PRODUCTION

MARBOB ENERGY CORPORATION
WELL #66 M. DODD B FEDERAL
1870' FSL & 2615' FEL SEC. 14-17S-29E
EDDY COUNTY, NEW MEXICO
(DEVELOPMENT WELL)

This plan is submitted with the application for permit to drill the above described well. The purpose of the plan is to describe the location of the proposed development well, the proposed construction activities and operations plan, the magnitude of surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental affects associated with the operation.

LOCATED: Approximate 20 air miles east of Artesia,

New Mexico.

FÉDÉRÁL LEASE NUMBÉR: LC 028731 (B)

LEASE ISSUED: January 1, 1960

ŘECORD LESSEE: Sun Oil Company

OPERATOR'S AUTHORITY: Operating rights owned by Marbob Energy

Corporation.

BOND COVERAGE: Lessees \$150,000 nation-wide bond.

ACRES IN LEASE: 1,480 acres

SURFACE OWNERSHIP: U.S. Government with a grazing permit

issued to Bogle Farms, Inc., P.O. Box

358, Dexter, New Mexico 88230

POOL: Grayburg-Jackson, SR, Q, Gb, SA

(40-acre spacing)

EXHIBITS: A. Portion of Lea County Map

B. Oil & Gas Map

C. Road Map & Wells in vicinity of

Proposed Drillsite

D. Sketch of Well Pad

E. Sketch of BOP

THIRTEEN POINT PROGRAM

- 1. EXISTING ROADS: From Artesia go approximately 20 miles east on Federal Highway US-82 4/10 of a mile beyond Mile Post 129. (This point is approximately 3.1 miles west of Loco Hills, New Mexico). From this starting point turn left (North) on County Road 215 and proceed in a northerly direction for a distance of .7 miles. Next turn left and proceed west for a distance of .3 miles. Then turn right and proceed in a northerly direction for a distance of .2 miles. Turn left and proceed west for a distance of .1 miles. The drillsite is 10 feet south of the lease road.
- 2. PROPOSED NEW ROAD: No new roads are necessary since the existing road is adjacent to the drillsite.
- 3. LOCATION OF EXISTING WELLS: The nearest production to the proposed well is the M. Dodd B #38 well located southeast of the proposed drillsite. This well and all existing wells in the vicinity of the proposed drillsite are shown on Exhibits "B" and "C".
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
 - A. This is a producing lease and central tank battery is located in the NE/4 NE/4 of Section 15-17S-29E.
 - B. If the well is productive, flowline will be laid along the proposed and existing roadbeds to the battery.
 - C. There are electric powerlines on the lease, the closest pole being located on the drillsite. The proposed electric powerline would be approximately 25 feet in length and run from the above referenced pole to a pole in the southwest corner of the well pad, which will have to be inserted.
- 5. WATER SUPPLY: It is not planned to drill a water supply well. Water for leasehold operations will be purchased from a commercial water hauler.
- 6. CONSTRUCTION MATERIALS: Material for construction of the proposed new road and well pad will be obtained from an existing approved caliche pit located on federal land in the SEI/4 NEI/4 of Section 14-17S-29E.

7. WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
- C. Water produced during tests will be disposed of in the pits.
- D. Oil produced during tests will be produced into temporary test tanks.
- E. Trash, waste paper, garbage, and junk will be buried in a trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind. Location of the trash pit is shown on Exhibit "D".
- F. All trash and debris will be buried or removed from the wellsite within 45 days after finishing each drilling and/or completion operation.
- 8. ANCILLARY FACILITIES: None anticipated.
- 9. WELLSITE LAYOUT: Refer to Exhibit "D" for direction orientation and access.
 - A. The wellsite has been surveyed and an area has been staked and flagged.
 - B. The dimensions and relative location of the drill pad and pit with respect to the well bore are shown on Exhibit "D".
 - C. The location is nearly level but contains several small sand dunes which will need to be leveled.
 - D. The well pad will be surfaced with caliche.

10. RESTORATION OF SURFACE:

A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.

- B. Any unguarded pits containing fluids will be fenced until they are covered with soil.
- C. After abandonment, all equipment, trash and junk will be removed and the location cleaned. Any special rehabilitation and/or special revegetation requirements of the BLM will be complied with and accomplished as expeditiously as possible.

11. OTHER INFORMATION:

- A. Topography: The undisturbed wellsite is at an elevation of 3617.9 feet. The terrain of the area surrounding the location is relatively flat. Regional slope is to the southwest toward the Pecos River.
- B. Soil: Top soil at the wellsite is silty loam.
- C. Land Use & Type: The vicinity surrounding the drillsite is semiarid rangeland and its primary use is for production of oil and gas.
- D. <u>Flora</u>: Flora in the vicinity surrounding the drillsite is sparse. It consists primarily of javalina, saltbush, broomweed and mesquite.
- E. Fauna: No wildlife was observed, however fauna for this type of habitat normally consists of lizards, snakes, rabbits, rodents, coyotes, skunks, quail, dove, and other small birds.
- F. Ponds & Streams: None.
- G. Water Wells: The nearest known water well is over 2 miles to the northeast.
- H. Residences & Other Structures: There are no occupied dwellings within one (1) mile of the proposed drillsite.
- I. Archaeological, Historical & Cultural Sites: An archaeological survey has been conducted by the Pecos Archeological Consultants and a formal report has been or will be furnished directly to BLM upon its completion.

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12. OPERATOR'S REPRESENTATIVE: Representatives responsible for assuring compliance with the approved Surface Use Plan:

Mack Chase or John R. Gray P. O. Drawer 217 Artesia, New Mexico 88210 Phone 505-748-3303

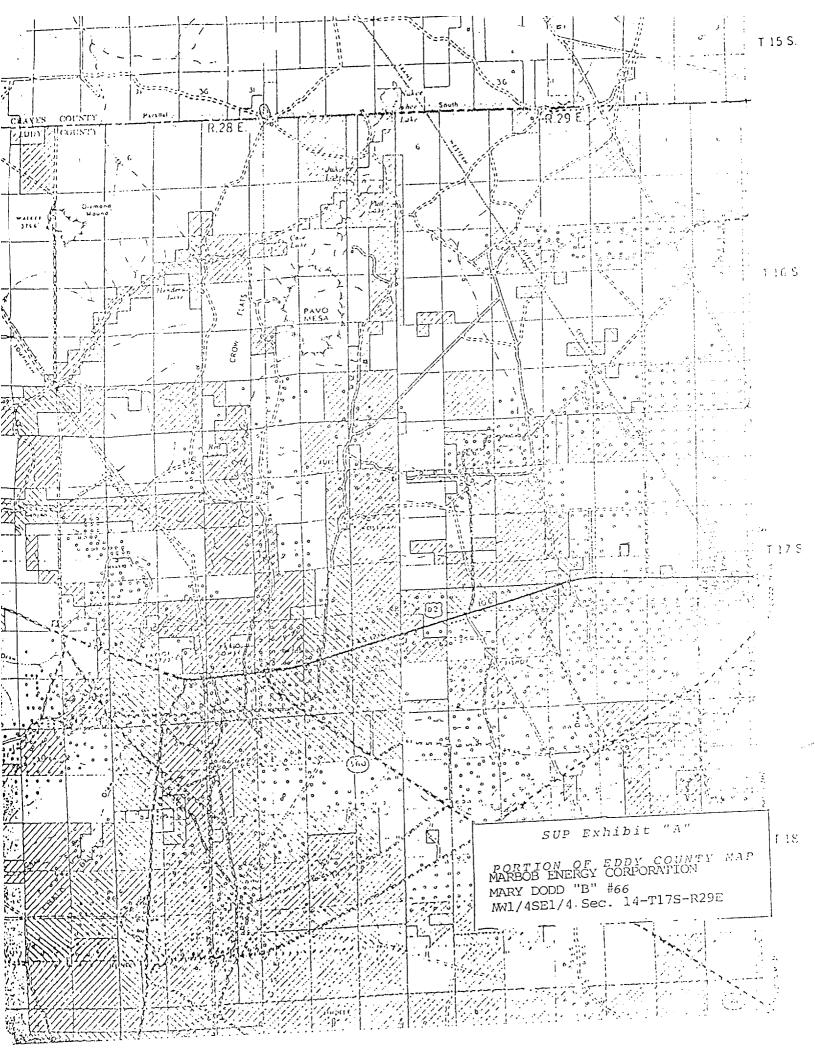
13. CÉRTÍFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by MARBOB ENERGY CORPORATION and its sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

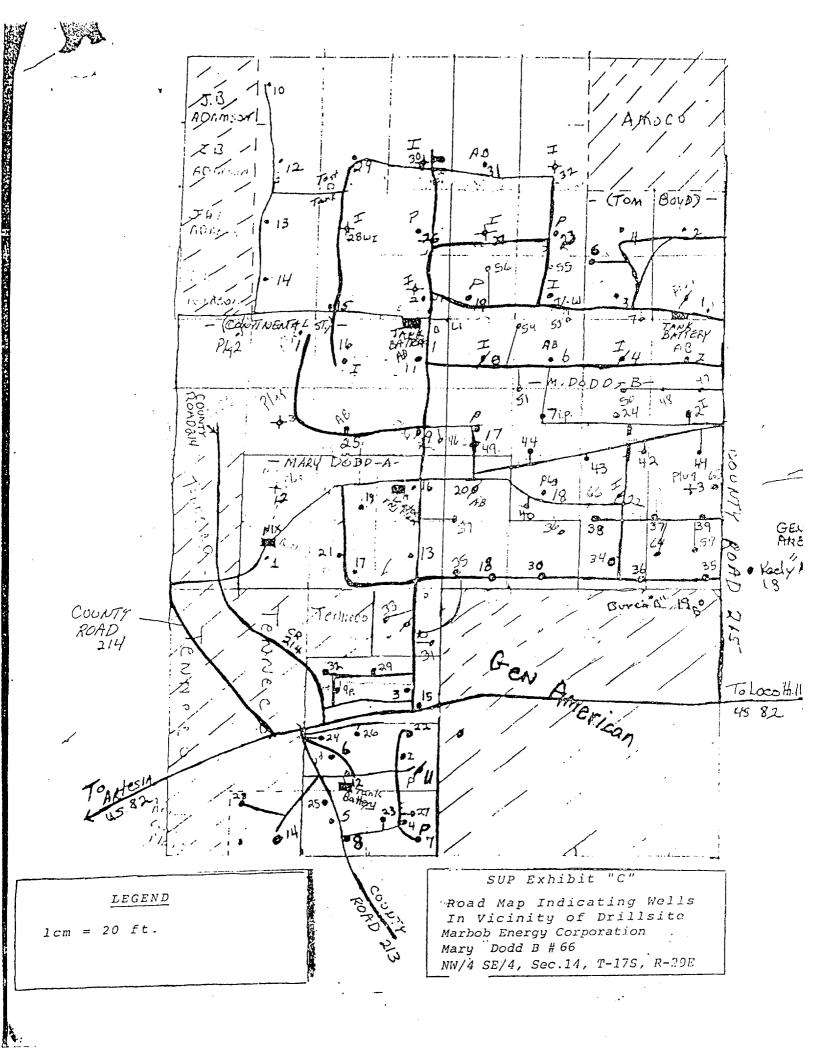
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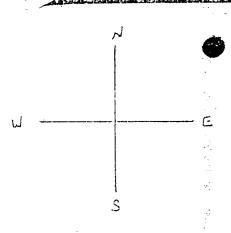
Mack C. Chase, Vice

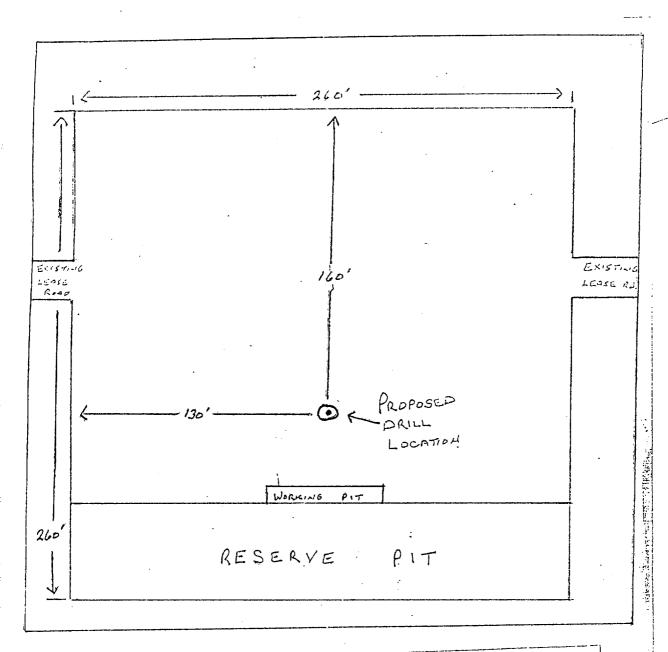
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Som = 20 ft.

SUP EXHIBIT "D"

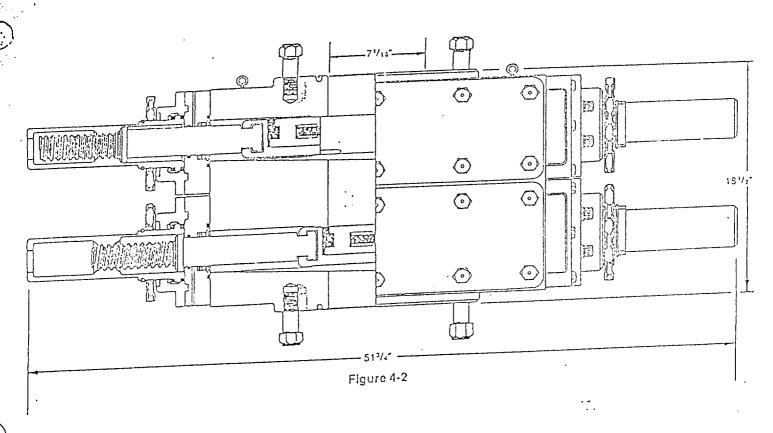
SKETCH OF PROPOSED WELL PAR

Marbob Energy Corporation

Mary Dodd B #66

NW/4 SE/4, Sec.14, T175, \$20E





DIMENSIONS AND WEIGHTS

D114		
		Manual
	a. L. (a guada)	1,272
	Single (pounds)	2,335
Weight	Double (pounds)	10
	Single (inches)	
Overall height, less studs	Double (inches)	181/2
		513/4
Overall length (inches)		201/4
Overall width, less handw	heel (inches)	71/16
Opening through prevent	er (inches)	3,000
Working pressure (psi)		6,000
Test pressure (psi)	20	
Handwheel diameter (inc	R-45	
Ring joint gasket API num	nber	SUP Exhibit "F"

SUP Exhibit F'Marbob Energy CORPORATION Mary Dodd B #66 NW/4 SE/4 , Sec.14 , T-17S, R-Eddy County, New Mexico