Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instructions 6 at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 JAN -2'90

DISTRIC	тш	T9 .1	1-1-0	NR.	87410
1000 Rio	R12708	ĸa,	Wyter,	LAIAT	01410

NSTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	ABLE AND AUTHORIZAT	ION ARTESIA, OFFIC	E		
•	TO TRANSPORT O	IL AND NATURAL GAS	Well API No.			
Operator Marbob Energy Corpor	ation /		30-015-26220	115-26220		
Address						
P. O. Drawer 217, Ar	tesia, NM 88210					
Reason(s) for Filing (Check proper box)		Other (Please explain)				
New Well	Change in Transporter of:					
Recompletion	Oil Dry Gas					
Change in Operator	Casinghead Gas Condensate					
change of operator give name ad address of previous operator						
I. DESCRIPTION OF WELL.	AND LEASE		1761 4 - 61 - 222	Lease No.		
Lease Name	Well No. Pool Name, incit	iding Formation	Kind of Lease XStage, Federal on Tox	LC-028731(B)		
M. Dodd "B"	66 Grbg Jack	kson SR Q Grbg SA				
_ocation	1870 Feet From The	South Line and 2615	Feet From The E	astLine		
Unit LetterJ	Feet From The	Line and	, сестопт то			
Section 14 Township	17S Range	29E , NMPM,	Eddy	County		
n. DESIGNATION OF TRAN	SPORTER OF OIL AND NAT	URAL GAS	annewed conv of this form	n is to be sent)		
Name of Authorized Transporter of Oil	or Condensate	1.500.000	1			
Navajo Refining Co.		P. O. Drawer 159. Address (Give address to which to	AKTESIA, NM 8	n is to be sent)		
Name of Authorized Transporter of Casing	ghead Gas X or Dry Gas	- 1				
Phillips 66 Natural G	as Co.	4001 Penbrook, Gde	SSA, TX. 79761 When?			
If well produces oil or liquids,	15 177 1007	77.0.0	12/13/89			
ive location of tanks.						
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give commi-					
	Oil Well Gas Well	1	Deepen Plug Back S	ame Res'v Diff Res'v		
Designate Type of Completion	- (X) X	X L	DDTD			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 4522'	P.B.T.D. 4522'		
11/2/89	11/24/89	4556 Top Oil/Gas Pay	Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	2765'		3420'		
3617.9' GR	San Andres	2/03	Depth Casing	Depth Casing Shoe		
Perforations 2765-3392'			4523'			
2703 3372	TUBING, CASING AN	D CEMENTING RECORD				
1101 E 817E	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
HOLE SIZE 12 1/4"	8 5/8"	345'	275	Post ID-2		
7 7/8"	5 1/2"	4523'	1440	1-19-90		
,,		21/4		comp + BX		
	278	3420				
V. TEST DATA AND REQUES	ST FOR ALLOWABLE	we be equal to or exceed top allowal	ole for this depth or be for	full 24 hows.)		
OIL WELL (Test must be after r	ecovery of total volume of total on and in	Producing Method (Flow, pump.	gas lift, etc.)			
Date First New Oil Run To Tank	Date of Test	Pump				
12/12/89	12/13/89 Tubing Pressure	Casing Pressure	Choke Size			
Length of Test	Tuoing Freedom		Can VICE			
24 hrs. Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	!	Gas- MCF		
Actual Free During 100	36	90	67			
CACTUELL			10 20	ndancala.		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	Gravity of Condensate		
Writing Light Lost - Michiga			Choke Size	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cloke Size			
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE	OIL CONS	ERVATION D	IVISION		
the Assessment of the title niles and regul	ations of the Oil Conservation					
nilicity have been complied with and	that the information given active	Date Approved	JAN 1 5	1990		
is true and complete to the best of my						
The da Mal	300	n	IGINAL SIGNED	3Y		
Known / Cl	<u></u>					
Signature Rhonda Nelson	Production Clerk	.	KE WILLIAMS JPERVISOR, DISTI	RICT IT		
	Title	11 7:410	,			

District construction of the body and the property of the construction of the construc INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

12/27/89

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

mention to the first term of the committee could are the control of the could be compared to the could be committeed to the country of the co

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

748-3303

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MARBOB ENERGY COPORATION
M. Dodd "B" #66
Perforations

3038

3392

ARTESIA FISHING TOOL COMPANY

P. O. BOX XX PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88210

November 15, 1989

Marbob Energy Drawer 217 Artesia, NM 88211

Re: M. Dodd B #66

1870' FSL & 2650' FEL Sec. 14, T17S, R29E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATIO
355'	1/2°
619'	2 1/4°
736 '	3 °
860'	3 °
984'	2 3/4°
1236'	1 1/2°
1738 '	l°
2236'	3/4°
2798 '	3/4°
3297 '	1°
3791 '	1°
4391'	3/4°
4556'	1/2°

Very truly yours,

B. N. Muncy Jr.

Secretary

STATE OF NEW MEXICO COUNTY OF EDDY

8

The foregoing was acknowledged before me this 15th day of November, 1989.

NOTARY PUBLIC

OFFICIAL SEAL REGINIA L. GARNER

NOTARY PUBLIC NEW MEXICO
NOTARY BOND FILED WITH SECRETARY OF STATE

My Commission Expires 8-30-92