Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JAN -2 '90

DISTRICT III				
1000 Rio Brazos	Rd.	Апес.	NM	87410

O. C. D. OD ALLOWARIE AND AUTHORIZATION

Y	REQUES I	HOH RANS	ALLOWAE SPORT OIL	. AND NA	TURAL GA	AS	RTESIA, OFF	KE		
I. 10 TRANSPORT OIL						Well	Pl No.			
Marbob Energy Corpo			30	-015-262	27					
Address P. O. Drawer 217, A	Artesia, NM	8821	10			 				
Reason(s) for Filing (Check proper box)			_	☐ Off	et (Please expla	ıın)				
New Well	Change	$\overline{}$	asporter of:							
Recompletion	O:I l		/ Gas							
Change in Operator	Casinghead Gas	Co	ndensate							
If change of operator give name and address of previous operator						.,		v. · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF WELL	AND LEASE		ol Name, Includi	as Formation		Kind	of Lease	L	ease No.	
Lease Name 'M. Dodd "B"	65	6. PO	rbg Jacks	son SR Q	Grbg SA		Federal oxfice	LC-02	8731 (B)	
Location Unit Letter	. 1980	Fcc	t From The SOL	ıth Lin	e and	Fe	et From The _	East	Line	
Section 14 Towns	hip 17S	Rai	nge 29E	, М	мрм,		Eddy		County	
	van opræn of	011	ል እመጎ <i>እገል ሞፕ</i> ቦ	DAT GAS						
m. DESIGNATION OF TRA		densate	AND NATU	Address (Giv	e address to wh	ich approved	copy of this fo	erm is to be s	(ניז)	
Name of Authorized Transporter of Oil	or Con	ocn sare			Drawer 15					
Navajo Refining Co.									nt)	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips 66 Natural Gas Co.				Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79761						
If well produces oil or liquids,	Unit Sec.	Tw	•	ls gas actuali Yes	y connected?	When	? /11/89			
give location of tanks.	A 15		7S 29E	<u> </u>			/ 5.5			
If this production is commingled with the	it from any other lease	or pool	, give comming!	ing order num						
IV. COMPLETION DATA						l D	Plug Back	Same Per'v	Diff Res'v	
Designate Type of Completion		ζ	Gas Well	New Well	Workover	Deepen	İ,	Same Nes 1	<u></u>	
Date Spudded	Date Compl. Read		d.	Total Depth 45	85'		P.B.T.D. 4542	,		
Elevations (DF, RKB, RT, GR, etc.)				Top Oil/Gas Pay			,	Tubing Depth		
3623.6' GR San Andres			2805 3440' Depth Casing Shoe							
Perforations			· · · · · · · · · · · · · · · · · · ·			4564'				
2805-3410'			an io 12m	CEL CEL TOTAL	NC PECOP	<u> </u>	1 4304			
			SING AND	CEMENTI		<u> </u>	1	ACKS CEM	ENT	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET						
12 1/4"	8 5,	/8"		345'			225 Port ID-2			
7 7/8"	5 1,	5 1/2"		4564'			1540		19.90	
							comp + BK			
200 200 200	27	8 WARI	r	<u> </u>	3440		1			
V. TEST DATA AND REQUE	recovery of total volume	ne of le	تدر ad oil and must	be equal to or	exceed top allo	mable for thi	s depth or be f	or full 24 hou	rs.)	
OIL WELL (Test must be after	Date of Test	0) .0		Producing M	ethod (Flow, pu	mp, gas lift, e	ic.)			
Date First New Oil Run To Tank 12/10/89	12/11/8	89		Pur						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
24 hrs.				Water - Bbls	 		Gas- MCF			
Actual Prod. During Test	Oil - Bbls. 38			80			76			
GAS WELL							<u>.,</u>			
Actual Prod. Test - MCF/D	1. Test - MCI/D Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
		CDT Y	ANICE	\r	 		<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE The feet certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved								
Alanda nova										
Signature			By ORIGINAL SIGNED BY MIKE WILLIAMS							
Rhonda Nelson Production Clerk Printed Name Title			Title		SUPERVIS	OR, DISTI	RICT IT			
12/27/89		elephor								
				1.			AND DESCRIPTION OF THE PARTY.	A PROPERTY AND A STREET	WALL TO BUILD TO A	

Distribution of the second INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

ARTESIA FISHING TOOL COMPANY

P. O. BOX XX PHONE (505) 746-6651 470

ARTESIA, NEW MEXICO 88210

November 24, 1989

Marbob Energy PO Drawer 217 Artesia, NM 88211

> M. Dodd B #65 Re:

> > 1980' FSL & 1345' FEL Sec. 14, T17S, R29E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
358'	3/4°
620 '	1°
1017'	2°
1363'	1°
1867'	1°
2364'	l°
2839'	1°
3359'	1 °
3972 '	1 1/4°
4585'	1 1/4°

Very truly yours,

B. W. W. B

B. N. Muncy Jr.

Secretary

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 24th day of November, 1989.

NOTARY PUBLIC

OFFICIAL SEAL REGINIA L. GARNER

NOTARY PUBLIC - NEW MEXICO NOTARY BOND FILED WITH SECRETARY OF STATE

My Commission Expires .

MARBOB ENERGY CORPORATION

M. Dodd "B" #65

<u>Perforations</u>