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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

IFD

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	OR AL	LLOWAI	BLE AND	AUT!	HORI	ZATION	REC	EIVED	•	
I.		TO TRA	ANSP	ORT OIL	AND N	ATUR	AL G	AS		8 10	1	
Operator  Marbob Energy Corporation								Well   30-	ZATION AS  Well API No. 30-015-26230  O. C. OFFICE  ARIESIA.			
Address						O. C. OFFIC						
P. O. Drawer 217, Artesia, NM 88210										ARTESIA.		
Reason(s) for Filing (Check proper box)			_		o	ther (Plea	ase expl	ain)		,-		
New Well		Change in	٠ -									
Recompletion	Oil Casinghe	L od Cor □	Dry Ga									
Change in Operator	Canangne	au Oas	Contact									
and address of previous operator	ANDIE	ACE										
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No			o.   Pool Name, Including Formation					Kind	of Lease	L	ease No.	
Foster Eddy Federal	7	Grbg	Jacks	on SR Q Grbg SA 🔀				State, Federal MyFrey		19998 (A)		
Location	· · · · · · · · · · · · · · · · · · ·											
Unit LetterB	:3	3 <i>0</i>	_ Feet Fr	om The <u>No</u>	orth Li	ne and _	1	650F	eet From The _	East	Line	
			_	245	٠,	n em e			F.C	ldy	County	
Section 17 Townshi	p 7	7 <i>S</i>	Range	31E	<u>_</u>	VMPM,	<del></del>		БС	lug	County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU	RAL GAS	3						
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Texas-New Mexico Pipeline Co.										NM 88240		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved						
Conoco, Inc.					P. O. Box 460, Hobbs, Is gas actually connected? Whe							
If well produces oil or liquids,					Ye.		aco:		1/1/91			
If this production is commingled with that			175		· · · · · · · · · · · · · · · · · · ·							
IV. COMPLETION DATA	<i>,</i>								- <u>-</u>		<del>_,</del>	
	<b>a</b> n	Oil Well	(	Jas Well	New Well	Work	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		X			X Total Depth			<u> </u>	<u> </u>			
Date Spudded	•	pl. Ready to			l lotal Depui				P.B.T.D. 550	131		
11/15/90	12/19/90				5540 ' Top Oil/Gas Pay				_ +	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)  3749.0' GR	Name of Producing Formation San Andres				2977'					3895'		
Perforations										Depth Casing Shoe		
2977-3836' See Atta									552	?0 <b>'</b>		
TUBING, CASING AND										DACKS CEMENT		
HOLE SIZE	CA	SING & TI		SIZE	DEPTH SET				SACKS GEMENT  300 sx of T0-2			
12 1/4"	<u> </u>		8 5/8" 5 1/2"				64' 20'		1925 sx 1-1-91			
7 7/8"			2 7/8"				95		comp of BK			
	2 1/8											
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE							4 11 9 4 1		
OIL WELL (Test must be after r	ecovery of t	otal volume	of load o	oil and must	be equal to	or exceed	top alle	owable for th	is depth or be fo	or Juli 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test 1/2/91				Producing Method (Flow, pump, gas lift, en				<b>6.6.</b> /			
1/1/91	Tubing Pressure				Casing Pressure				Choke Size			
Length of Test 24 hrs.	I thoing Pressure											
Actual Prod. During Test			Water - Bbls.				Gas- MCF 30					
_		42			<u></u> _	125	· · · · · · · · · · · · · · · · · · ·	·				
GAS WELL										·		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Co	Gravity of Condensate		
					Casing Pressure (Shut-in)				Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Treasure (Short in)							
VI. OPERATOR CERTIFIC	ATE O	F COMI	PLIAN	ICE			CON	ISERV	'ATION I	DIVISIO	DN	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JAN 2 8 1991							
	//~		)			2 Yhh	,, U V C	<u> </u>				
Thomas Telson						Pu salamin piones by						
Signature Production Clark					By ORIGINAL SIGNED BY MIKE WILLIAMS							
Rhonda Nelson Production Clerk					Title SUPERVISOR, DISTRICT IT							
Printed Name 1/7/91		74	8-330	)3		<i></i>	્રા	VI EINEIUN	2.11 W1 W1 411	<del> </del>		
Date		Tel	ephone N	lo.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.