

MARBOB ENERGY CORPORATION
Foster Eddy #11

Cementing Record

13 3/8": cmtd w/425 sx Class C w/2% CC, circ 25 sx
8 5/8": cmtd w/200 sx Class C w/10# Gilsonite, 1/2# Floseal, & 2% CC
and 200 sx Class C w/2% CC, circ 25 sx
5 1/2": cmtd 1st stage w/600 sx Class C 6# salt, 4/10 of 1% Halad 322,
circ 200 sx, cmtd 2nd stage w/1000 sx Class C w/6# salt & 4/10
of 1% Halad 322, cmtd 3rd stage w/150 sx Class C w/6% gel & 2%
CC and 150 sx Class C w/2% CC

Perforations and Treatment

2855	4290	Acid perfs 4495-4499 w/500 gals 15% NE acid, frac
2856	4303	w/500 gals 40# gel wtr w/147 sx 20/40, 152 sx 12/20
2861	4495	
2880	4496	Acid perfs 4226-4303 w/2000 gals 15% NE acid
2882	4497	
2913	4498	Acid perfs 3687-3855 w/750 gals 15% NE acid
2915	4499	
3209		Acid perfs 3417-3470 w/500 gals 15% NE acid
3213		
3216		Acid perfs 3209-3285 w/500 gals 15% NE acid, frac
3230		w/20000 gals 40# gel wtr and 66 sx 20/40, 30 sx
3236		12/20 sand
3238		
3268		Acid perfs 4226-4303 w/32000 gals heated 20% NE
3279		acid and 54000 gals heated 40# gel wtr, flushed
3285		w/5000 gals 15% NE acid and 4000 gals fresh wtr
3417		
3439		Acid perfs 3681-3855 w/16000 gals heated 20% NE
3446		acid and 27000 gals heated 40# gel wtr, flushed
3458		w/5000 gals 15% NE acid and 4000 gals fresh wtr
3465		
3470		Acid perfs 3417-3470 w/16000 gals heated 20% NE
3687		acid and 27000 gals heated 40# gel wtr, flushed
3695		w/5000 gals 15% NE acid and 4000 gals fresh wtr
3712		
3732		Frac perfs 2855-2915 w/20000 gals 40# gel wtr and
3748		148 sx 20/40, 153 sx 12/20 sand
3774		
3783		Acid perfs 2855-2915 w/500 gals 15% NE acid
3788		
3804		
3830		
3847		
3855		
4226		
4240		
4249		
4256		
4267		
4280		