

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

NOV 7 - '89

API NO. (assigned by OCD on New Wells)

30-015-26233

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1565

7. Lease Name or Unit Agreement Name

Texaco "BE"

8. Well No.

4

9. Pool name or Wildcat

Grbg Jackson SR Q Grbg SA

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

P. O. Drawer 217, Artesia, NM 88210

4. Well Location

Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line

Section 16

Township

17S

Range

30E

NMPM

Eddy

County

10. Proposed Depth

5000'

11. Formation

San Andres

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3682.2' GR

14. Kind & Status Plug. Bond

Statewide

15. Drilling Contractor

LaRue Drilling

16. Approx. Date Work will start

11/11/89

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	450'	to circulate	
7 7/8"	5 1/2"	17#	5000'	Sufficiently attempt to circulate.	

We propose to drill to 450'; run and cement 8 5/8" casing,  
drill on to 5000' to test the San Andres zone; run and  
cement 5 1/2" casing and put on production.

NOTE: On production string, a fluid caliber will be run,  
will figure cement w/25% excess, attempt to circulate.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 5-8-90  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Nelson

TITLE Production Clerk

DATE 11/6/89

TYPE OR PRINT NAME

Rhonda Nelson

TELEPHONE NO. 748-3303

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

NOV - 8 1989

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

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Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Marbob Energy Corporation			Lease Texaco State "BE"		Well No. 4
Unit Letter A	Section 16	Township 17 South	Range 30 East	County Eddy	
Actual Footage Location of Well: 330 feet from the North line and 330 feet from the East line					
Ground level Elev. 3682.2	Producing Formation San Andres		Pool Grbg Jackson SR Q Grbg SA	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

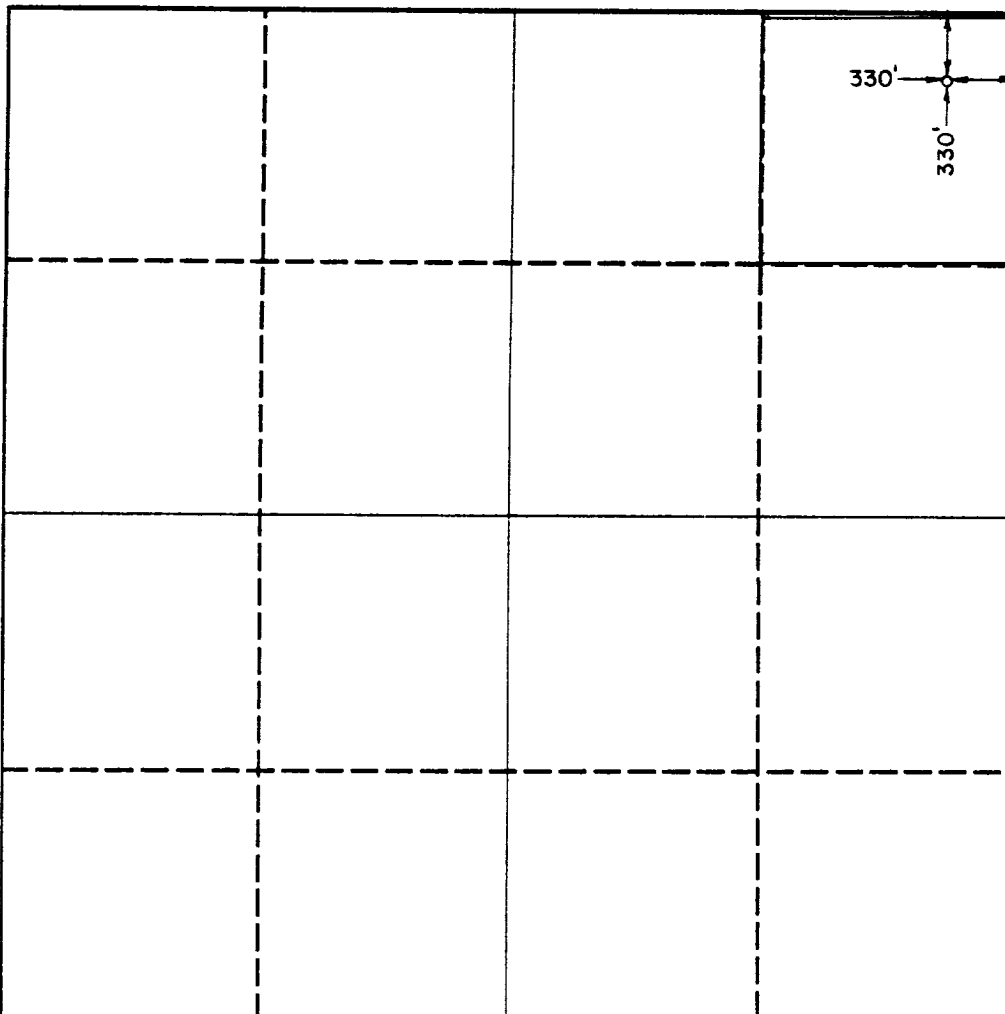
☐ Yes

☐ No

If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Rhonda Nelson

Position

Production Clerk

Company

Marbob Energy Corporation

Date

November 8, 1989

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 10, 1989

Signature & Seal of  
Professional Surveyor

Certificate No.

JOHN W. WEST, 678  
RONALD J. EIDSON, 3239

0 330 660 990 1320 1650 1980 2310 2640 2000 1000 1500 500 0